



NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

JANUARY/JANVIER 2010

Total Exports/Exportations totales:

9234.6 10^6 m^3
(326 Bcf)

Total Imports/Importations totales:

1837.3 10^6 m^3
(64.9 Bcf)

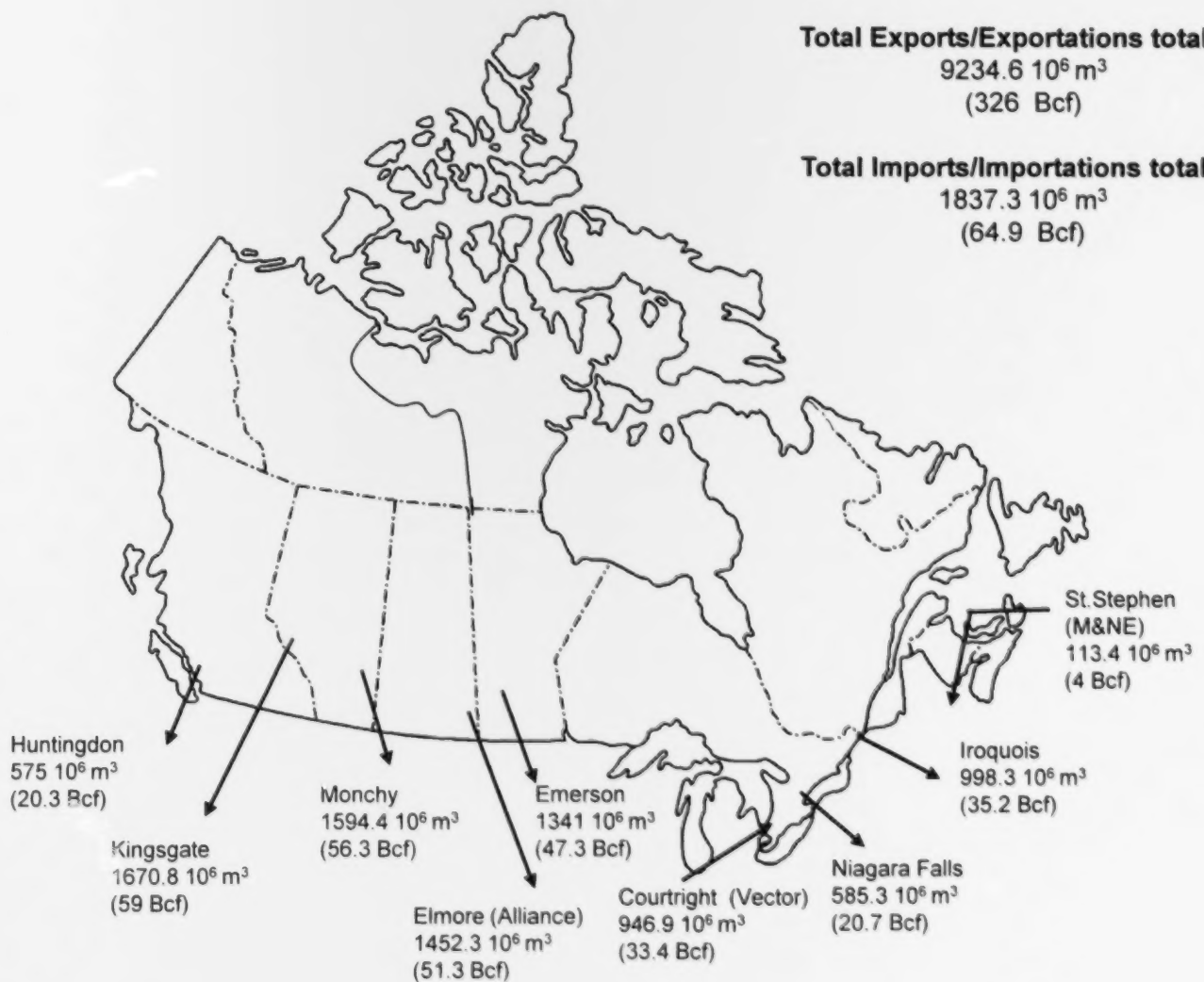


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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

| | |
|--|--|
| 1 cubic metre (m ³) of natural gas (101 325 kilopascals and 15°C) | = 35 301 01 cubic feet (cf) (14 73 psia and 60°F) |
| 1 gigajoule (GJ) | = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf |

for further information contact: / pour de plus amples renseignements communiquez avec:
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2010/janvier 2010
SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
January

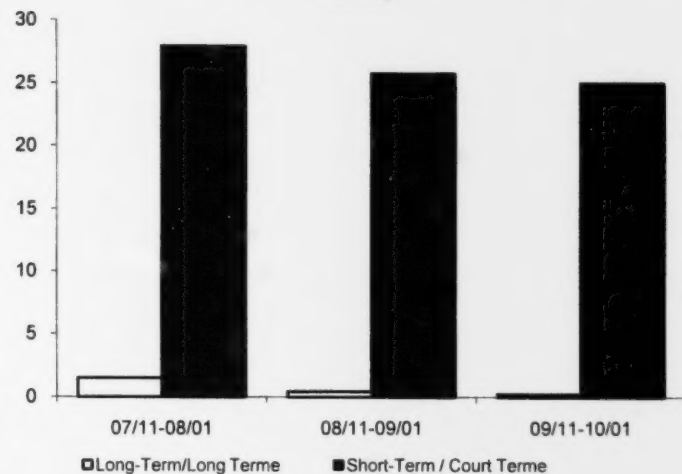


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

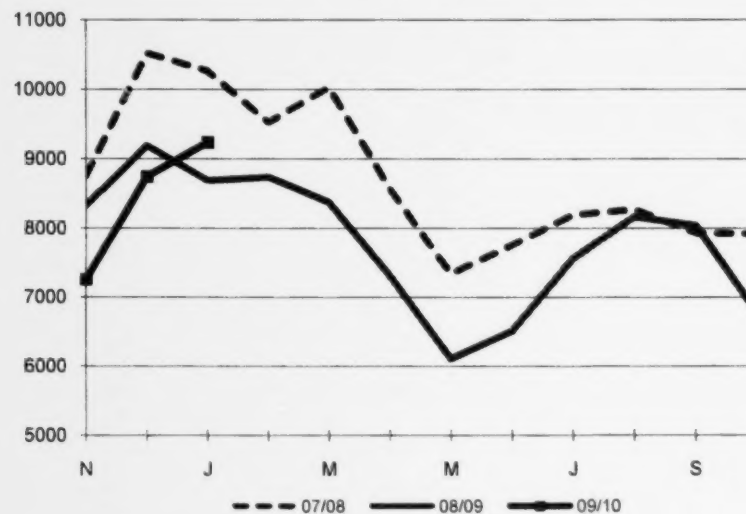


Figure 3

Monthly Revenue/Recettes par mois
(millions \$Cdn/millions de \$Cdn)

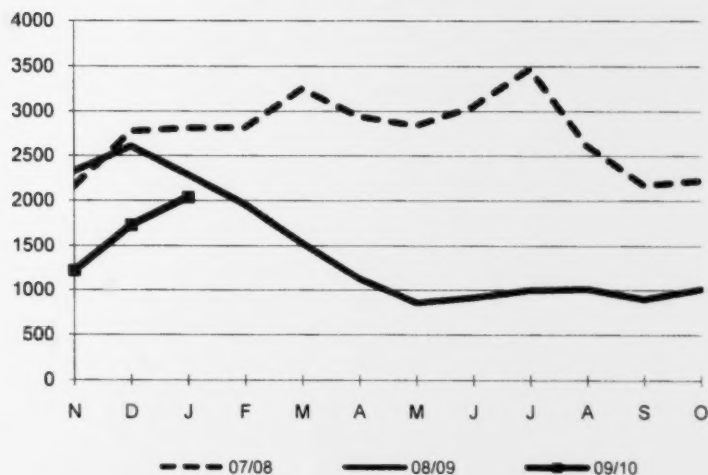
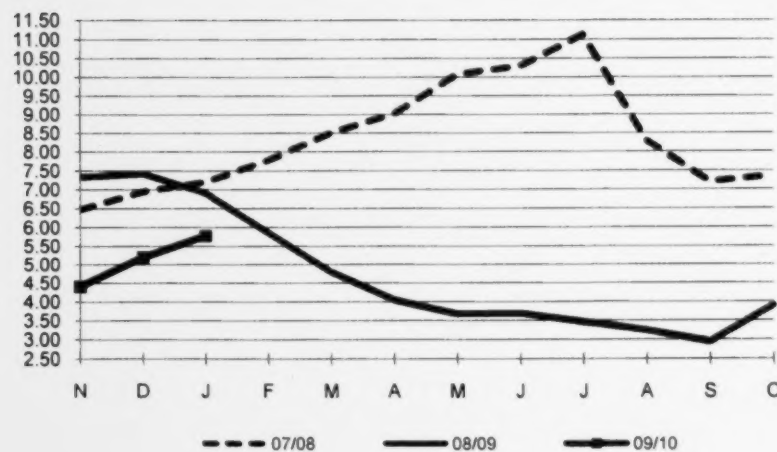


Figure 4

Monthly Export Price/Prix moyen par mois
(\$Cdn/GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

January 2010/janvier 2010

Imperial Units & \$US /Unités impériales \$US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
January

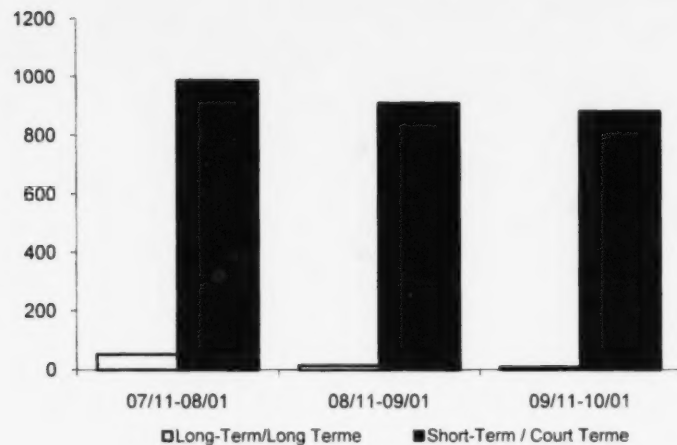


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

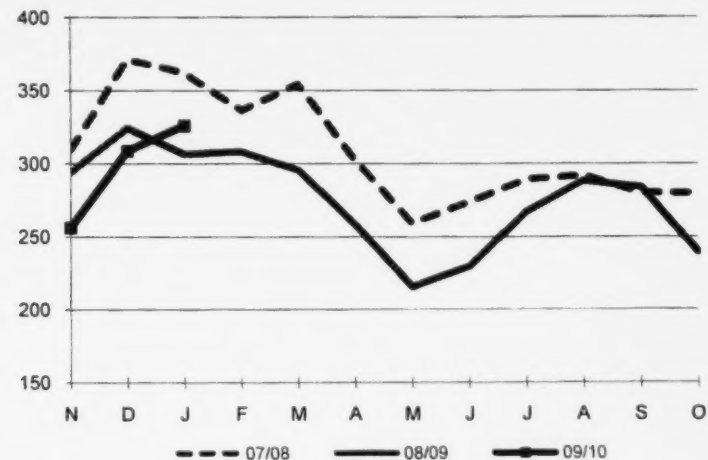


Figure 7

Monthly Revenue/Recettes par mois
(millions \$US/millions de \$US)

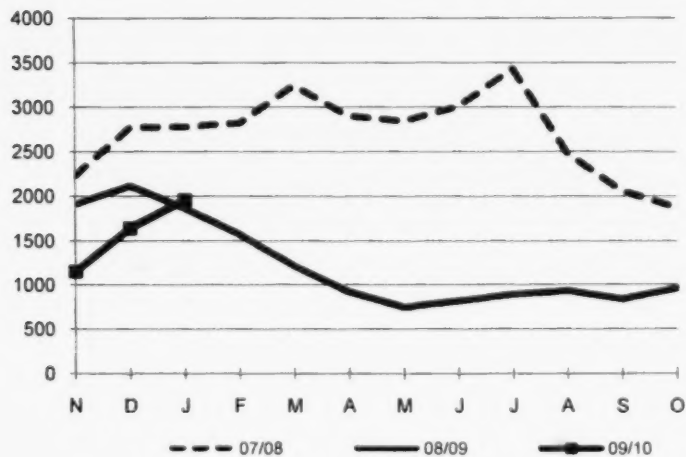
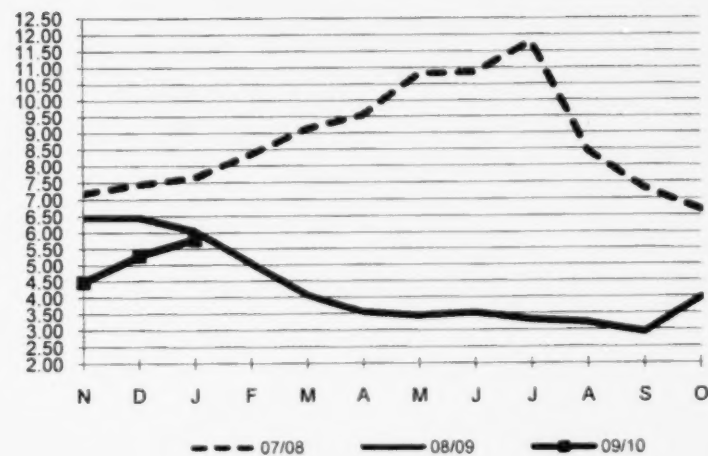


Figure 8

Monthly Export Price/Prix moyen par mois
(\$US/MMBtu/\$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY
EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

| | | -----Month/Mois----- | | | Variation | ----- Cumulative to date ----- | | | Variation |
|------------------------------------|--------------------------|----------------------|---------|----------|-----------|--------------------------------|-----------------|----------|-----------|
| | | 2009/01 | 2010/01 | % Change | | 2008/11-2009/01 | 2009/11-2010/01 | % Change | |
| Volume (Millions M3) | Long-term / Long terme | 135.5 | 81.9 | -39.5% | | 424.5 | 236.6 | -44.3% | |
| | Short-term / Court terme | 8547.9 | 9152.7 | 7.1% | | 25767.0 | 24996.2 | -3.0% | |
| | Total | 8683.4 | 9234.6 | 6.3% | | 26191.5 | 25232.8 | -3.7% | |
| Revenue/Recettes (Millions \$CDN) | Long-term / Long terme | 29.6 | 15.8 | -46.6% | | 96.9 | 42.4 | -56.2% | |
| | Short-term / Court terme | 2,257.7 | 2022.7 | -10.4% | | 7120.9 | 4947.0 | -30.5% | |
| | Total | 2287.2 | 2038.4 | -10.9% | | 7217.9 | 4989.5 | -30.9% | |
| Avg. price/Prix moyen (\$CDN/GJ) | Long-term / Long terme | 5.79 | 5.09 | -12.0% | | 6.05 | 4.74 | -21.6% | |
| | Short-term / Court terme | 6.92 | 5.79 | -16.3% | | 7.24 | 5.19 | -28.3% | |
| | Total | 6.90 | 5.78 | -16.2% | | 7.22 | 5.19 | -28.1% | |
| Volume (BCF) | Long-term / Long terme | 4.8 | 2.9 | -39.5% | | 15.0 | 8.4 | -44.3% | |
| | Short-term / Court terme | 301.7 | 323.1 | 7.1% | | 909.6 | 882.4 | -3.0% | |
| | Total | 306.5 | 326.0 | 6.3% | | 924.6 | 890.7 | -3.7% | |
| Revenue/Recettes (Millions \$US) | Long-term / Long terme | 24.1 | 15.1 | -37.3% | | 79.0 | 40.3 | -49.0% | |
| | Short-term / Court terme | 1841.0 | 1939.4 | 5.3% | | 5805.4 | 4707.9 | -18.9% | |
| | Total | 1865.2 | 1954.5 | 4.8% | | 5884.4 | 4748.3 | -19.3% | |
| Avg. price/Prix moyen (\$US/MMBTU) | Long-term / Long terme | 5.06 | 5.24 | 3.5% | | 5.29 | 4.84 | -8.6% | |
| | Short-term / Court terme | 6.05 | 5.96 | -1.6% | | 6.33 | 5.30 | -16.3% | |
| | Total | 6.04 | 5.95 | -1.5% | | 6.31 | 5.30 | -16.1% | |

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN (\$CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN (\$CDN/GJ) | | |
|---|-------------------------|---------|-------------------------------|---|---------|-------------------------------|-------------------------|--------------------|-------------------------------|---|--------------------|-------------------------------|
| | 2009/01 | 2010/01 | % CHANGE VARIATION EN % | 2009/01 | 2010/01 | % CHANGE VARIATION EN % | 2008/11 2009/01 | 2009/11 2010/01 | % CHANGE VARIATION EN % | 2008/11 2009/01 | 2009/11 2010/01 | % CHANGE VARIATION EN % |
| | | | | | | | | | | | | |
| <u>TERM/TERME</u> | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 135.5 | 81.9 | -39.5 | 5.79 | 5.09 | -12.0 | 424.5 | 236.6 | -44.3 | 6.05 | 4.74 | -21.6 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 6127.6 | 6313.3 | 3.0 | 6.97 | 5.84 | -16.2 | 17844.7 | 17476.7 | -2.1 | 7.27 | 5.23 | -28.1 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2420.4 | 2839.4 | 17.3 | 6.79 | 5.69 | -16.2 | 7922.3 | 7519.5 | -5.1 | 7.15 | 5.09 | -28.8 |
| TOTAL - TERM/TERME | 8683.4 | 9234.6 | 6.3 | 6.90 | 5.79 | -16.1 | 26191.5 | 25232.8 | -3.7 | 7.22 | 5.19 | -28.1 |
| <u>REGION/RÉGION</u> | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1150.5 | 1290.0 | 12.1 | 6.55 | 5.37 | -18.0 | 3446.4 | 4008.5 | 16.3 | 6.75 | 4.91 | -27.3 |
| MIDWEST/MIDWEST | 3709.5 | 3687.8 | -0.6 | 6.65 | 5.65 | -15.1 | 11188.4 | 9529.6 | -14.8 | 7.00 | 5.03 | -28.1 |
| MOUNTAIN/ROCHEUSES | 3.0 | 3.3 | 8.7 | 6.75 | 5.60 | -17.0 | 25.3 | 110.9 | 338.9 | 6.74 | 4.06 | -39.7 |
| NORTHEAST/NORD-EST | 2605.0 | 2992.9 | 14.9 | 7.43 | 6.11 | -17.8 | 7740.1 | 7573.7 | -2.1 | 7.81 | 5.47 | -30.0 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 1215.5 | 1260.6 | 3.7 | 6.87 | 5.85 | -14.8 | 3791.3 | 4010.1 | 5.8 | 7.08 | 5.33 | -24.7 |
| TOTAL - REGION/RÉGION | 8683.4 | 9234.6 | 6.3 | 6.90 | 5.79 | -16.1 | 26191.5 | 25232.8 | -3.7 | 7.22 | 5.19 | -28.1 |
| <u>CUSTOMER TYPE/CLIENT</u> | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 1295.5 | 1203.8 | -7.1 | 6.78 | 6.02 | -11.1 | 3878.8 | 3198.9 | -17.5 | 7.14 | 5.41 | -24.2 |
| LDC/SDL | 1479.7 | 1905.1 | 28.7 | 6.66 | 5.51 | -17.2 | 4172.6 | 4960.1 | 18.9 | 6.98 | 5.23 | -25.0 |
| MARKETING CO./COMMERCIALISATEURS | 5835.6 | 5999.7 | 2.8 | 6.99 | 5.84 | -16.4 | 17887.3 | 16818.9 | -6.0 | 7.29 | 5.14 | -29.5 |
| PIPELINE/PIPELINES | 72.6 | 126.0 | 73.7 | 6.89 | 5.03 | -27.0 | 252.8 | 254.8 | 0.8 | 7.24 | 4.83 | -33.3 |
| TOTAL - CUSTOMER TYPE/CLIENT | 8683.4 | 9234.6 | 6.3 | 6.90 | 5.79 | -16.14 | 26191.5 | 25232.8 | -3.7 | 7.22 | 5.19 | -28.1 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

**NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT**

TABLE 2

| | VOLUME (BCF) | | % CHANGE VARIATION EN % | AVERAGE PRICE PRIX MOYEN (\$US/MMBTU) | | % CHANGE VARIATION EN % | VOLUME (BCF) | | % CHANGE VARIATION EN % | AVERAGE PRICE PRIX MOYEN (\$US/MMBTU) | | % CHANGE VARIATION EN % |
|---|-----------------|---------|-------------------------------|---|---------|-------------------------------|--------------------|--------------------|-------------------------------|---|--------------------|-------------------------------|
| | 2009/01 | 2010/01 | | 2009/01 | 2010/01 | | 2008/11 2009/01 | 2009/11 2010/01 | | 2008/11 2009/01 | 2009/11 2010/01 | |
| TERM/TERME | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 4.8 | 2.9 | -39.5 | 5.06 | 5.24 | 3.5 | 15.0 | 8.4 | -44.3 | 5.29 | 4.84 | -8.6 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 216.3 | 222.9 | 3.0 | 6.09 | 6.01 | -1.5 | 629.9 | 616.9 | -2.1 | 6.36 | 5.34 | -16.0 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 85.4 | 100.2 | 17.3 | 5.94 | 5.85 | -1.5 | 279.7 | 265.4 | -5.1 | 6.26 | 5.20 | -16.8 |
| TOTAL - TERM/TERME | 306.5 | 326.0 | 6.3 | 6.04 | 5.95 | -1.4 | 924.6 | 890.7 | -3.7 | 6.31 | 5.30 | -16.1 |
| REGION/RÉGION | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 40.6 | 45.5 | 12.1 | 5.73 | 5.53 | -3.6 | 121.7 | 141.5 | 16.3 | 5.90 | 5.00 | -15.2 |
| MIDWEST/MIDWEST | 130.9 | 130.2 | -0.6 | 5.82 | 5.81 | -0.1 | 395.0 | 336.4 | -14.8 | 6.13 | 5.14 | -16.1 |
| MOUNTAIN/ROCHEUSES | 0.1 | 0.1 | 8.7 | 5.91 | 5.77 | -2.4 | 0.9 | 3.9 | 338.9 | 5.89 | 4.12 | -30.1 |
| NORTHEAST/NORD-EST | 92.0 | 105.7 | 14.9 | 6.50 | 6.28 | -3.4 | 273.2 | 267.4 | -2.1 | 6.83 | 5.59 | -18.2 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 42.9 | 44.5 | 3.7 | 6.01 | 6.02 | 0.1 | 133.8 | 141.6 | 5.8 | 6.19 | 5.44 | -12.1 |
| TOTAL - REGION/RÉGION | 306.5 | 326.0 | 6.3 | 6.04 | 5.95 | -1.4 | 924.6 | 890.7 | -3.7 | 6.31 | 5.30 | -16.1 |
| CUSTOMER TYPE/CLIENT | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 45.7 | 42.5 | -7.1 | 5.93 | 6.19 | 4.50 | 136.9 | 112.9 | -17.5 | 6.24 | 5.52 | -11.5 |
| LDC/SDL | 52.2 | 67.3 | 28.7 | 5.82 | 5.67 | -2.60 | 147.3 | 175.1 | 18.9 | 6.10 | 5.34 | -12.5 |
| MARKETING CO./COMMERCIALISATEURS | 206.0 | 211.8 | 2.8 | 6.12 | 6.01 | -1.75 | 631.4 | 593.7 | -6.0 | 6.38 | 5.24 | -17.8 |
| PIPELINE/PIPELINES | 2.6 | 4.4 | 73.7 | 6.03 | 5.17 | -14.22 | 8.9 | 9.0 | 0.8 | 6.33 | 4.94 | -22.0 |
| TOTAL - CUSTOMER TYPE/CLIENT | 306.5 | 326.0 | 6.3 | 6.04 | 5.95 | -1.4 | 924.6 | 890.7 | -3.7 | 6.31 | 5.30 | -16.1 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN (\$CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN (\$CDN/GJ) | | |
|--------------------------------------|------------------------|-------------------------|---------|------------------------------|---|---------|------------------------------|-------------------------|---------------------|------------------------------|---|---------------------|------------------------------|
| | | 2009/01 | 2010/01 | %CHANGE VARIATION EN % | 2009/01 | 2010/01 | %CHANGE VARIATION EN % | 2008/11- 2009/01 | 2009/11- 2010/01 | %CHANGE VARIATION EN % | 2008/11- 2009/01 | 2009/11- 2010/01 | %CHANGE VARIATION EN % |
| ADEN | SHORT-TERM/COURT TERME | 24.8 | 19.6 | -21.0 | 5.69 | 4.97 | -12.6 | 76.1 | 61.6 | -19.0 | 6.06 | 4.51 | -25.6 |
| TOTAL | ADEN | 24.8 | 19.6 | -21.0 | 5.69 | 4.97 | -12.6 | 76.1 | 61.6 | -19.0 | 6.06 | 4.51 | -25.6 |
| BRUNSWICK | SHORT-TERM/COURT TERME | 0.0 | 383.5 | 0.0 | | | | 0.0 | 830.3 | 0.0 | | | |
| TOTAL | BRUNSWICK | 0.0 | 383.5 | 0.0 | | | | 0.0 | 830.3 | 0.0 | | | |
| CARDSTON | SHORT-TERM/COURT TERME | 0.6 | 1.5 | 165.2 | | | | 16.4 | 15.3 | -7.2 | | | |
| TOTAL | CARDSTON | 0.6 | 1.5 | 165.2 | | | | 16.4 | 15.3 | -7.2 | | | |
| CHIPPAWA | SHORT-TERM/COURT TERME | 364.7 | 253.6 | -30.5 | 7.00 | 6.26 | -10.6 | 776.2 | 605.2 | -22.0 | 7.64 | 5.78 | -24.3 |
| TOTAL | CHIPPAWA | 364.7 | 253.6 | -30.5 | 7.00 | 6.26 | -10.6 | 776.2 | 605.2 | -22.0 | 7.64 | 5.78 | -24.3 |
| CORNWALL | SHORT-TERM/COURT TERME | 20.4 | 24.5 | 19.9 | 10.01 | 7.20 | -28.1 | 54.8 | 59.4 | 8.3 | 10.15 | 6.86 | -32.4 |
| TOTAL | CORNWALL | 20.4 | 24.5 | 19.9 | 10.01 | 7.20 | -28.1 | 54.8 | 59.4 | 8.3 | 10.15 | 6.86 | -32.4 |
| EAST HEREFORD | LONG-TERM/LONG TERME | 13.9 | 0.0 | -100.0 | 5.05 | 0.00 | -100.0 | 39.0 | 0.0 | -100.0 | 5.27 | 0.00 | -100.0 |
| | SHORT-TERM/COURT TERME | 113.2 | 101.0 | -10.8 | 8.43 | 6.20 | -26.4 | 256.2 | 244.4 | -4.6 | 8.85 | 5.78 | -34.7 |
| TOTAL | EAST HEREFORD | 127.1 | 101.0 | -20.6 | 8.06 | 6.20 | -23.0 | 295.3 | 244.4 | -17.2 | 8.37 | 5.78 | -31.0 |
| ELMORE | SHORT-TERM/COURT TERME | 1400.9 | 1452.3 | 3.7 | 6.70 | 5.76 | -14.0 | 4030.6 | 4019.9 | -0.3 | 7.03 | 5.04 | -28.4 |
| TOTAL | ELMORE | 1400.9 | 1452.3 | 3.7 | 6.70 | 5.76 | -14.0 | 4030.6 | 4019.9 | -0.3 | 7.03 | 5.04 | -28.4 |
| EMERSON | SHORT-TERM/COURT TERME | 1214.8 | 1341.0 | 10.4 | 6.75 | 5.71 | -15.3 | 3686.9 | 3769.6 | 2.2 | 7.16 | 5.14 | -28.2 |
| TOTAL | EMERSON | 1214.8 | 1341.0 | 10.4 | 6.75 | 5.71 | -15.3 | 3686.9 | 3769.6 | 2.2 | 7.16 | 5.14 | -28.2 |
| HUNTINGDON | LONG-TERM/LONG TERME | 4.5 | 4.5 | -0.3 | 4.69 | 3.93 | -16.2 | 13.4 | 13.4 | -0.3 | 4.55 | 3.71 | -18.6 |
| | SHORT-TERM/COURT TERME | 652.4 | 570.5 | -12.6 | 6.99 | 5.90 | -15.7 | 2029.2 | 2037.6 | 0.4 | 7.20 | 5.44 | -24.4 |
| TOTAL | HUNTINGDON | 657.0 | 575.0 | -12.5 | 6.98 | 5.88 | -15.7 | 2042.6 | 2051.0 | 0.4 | 7.18 | 5.43 | -24.3 |
| IROQUOIS | LONG-TERM/LONG TERME | 63.3 | 22.3 | -64.8 | 7.04 | 7.04 | 0.0 | 200.2 | 67.0 | -66.5 | 7.45 | 5.71 | -23.3 |
| | SHORT-TERM/COURT TERME | 947.8 | 976.0 | 3.0 | 7.22 | 6.29 | -12.8 | 2826.2 | 2557.4 | -9.5 | 7.72 | 5.57 | -27.8 |
| TOTAL | IROQUOIS | 1011.1 | 998.3 | -1.3 | 7.20 | 6.31 | -12.4 | 3026.4 | 2624.4 | -13.3 | 7.70 | 5.57 | -27.6 |
| KINGSGATE | LONG-TERM/LONG TERME | 53.8 | 55.1 | 2.5 | 4.61 | 4.41 | -4.3 | 162.9 | 156.2 | -4.1 | 4.54 | 4.42 | -2.6 |
| | SHORT-TERM/COURT TERME | 1403.4 | 1615.7 | 15.1 | 6.58 | 5.40 | -17.9 | 4361.5 | 5081.3 | 16.5 | 6.80 | 4.91 | -27.7 |

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3

| EXPORT POINT/ POINT D'EXPORTATION | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN (\$CDN/GJ) | | | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN (\$CDN/GJ) | | |
|--------------------------------------|-------------------------|-------------------------|---------|------------------------------|---|---------|-----------------------------|-------------------------|---------------------|------------------------------|---|---------------------|------------------------------|
| | | 2009/01 | 2010/01 | %CHANGE VARIATION EN % | 2009/01 | 2010/01 | %CHANGE VARIATION EN% | 2008/11- 2009/01 | 2009/11- 2010/01 | %CHANGE VARIATION EN % | 2008/11- 2009/01 | 2009/11- 2010/01 | %CHANGE VARIATION EN % |
| | | | | | | | | | | | | | |
| TOTAL | KINGSGATE | 1457.1 | 1670.8 | 14.7 | 6.50 | 5.36 | -17.5 | 4524.5 | 5237.4 | 15.8 | 6.72 | 4.90 | -27.1 |
| MONCHY | LONG-TERM/LONG TERME | 0.0 | 0.0 | 97.7 | 5.76 | 7.19 | 24.8 | 0.0 | 0.0 | 25.9 | 6.52 | 6.75 | 3.5 |
| | SHORT-TERM/COURT TERME | 1544.0 | 1594.4 | 3.3 | 6.61 | 5.51 | -16.7 | 4760.8 | 3583.2 | -24.7 | 6.90 | 5.02 | -27.2 |
| | TOTAL MONCHY | 1544.0 | 1594.4 | 3.3 | 6.61 | 5.51 | -16.7 | 4760.8 | 3583.2 | -24.7 | 6.90 | 5.02 | -27.2 |
| NAPIERVILLE | SHORT-TERM/COURT TERME | 45.1 | 48.9 | 8.5 | 5.41 | 7.02 | 29.7 | 57.6 | 102.3 | 77.7 | 5.99 | 6.48 | 8.3 |
| | TOTAL NAPIERVILLE | 45.1 | 48.9 | 8.5 | 5.41 | 7.02 | 29.7 | 57.6 | 102.3 | 77.7 | 5.99 | 6.48 | 8.3 |
| NIAGARA FALLS | LONG-TERM/LONG TERME | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.0 | 8.8 | 0.0 | -100.0 | 8.24 | 0.00 | -100.0 |
| | SHORT-TERM/COURT TERME | 586.1 | 585.3 | -0.1 | 7.49 | 6.02 | -19.7 | 1946.9 | 1370.4 | -29.6 | 7.89 | 5.39 | -31.7 |
| | TOTAL NIAGARA FALLS | 586.1 | 585.3 | -0.1 | 7.49 | 6.02 | -19.7 | 1955.8 | 1370.4 | -29.9 | 7.89 | 5.39 | -31.8 |
| OJIBWAY (WINDSOR) | SHORT-TERM/COURT TERME | 0.2 | 0.0 | -100.0 | | | | 0.5 | 0.0 | -100.0 | | | |
| | TOTAL OJIBWAY (WINDSOR) | 0.2 | 0.0 | -100.0 | | | | 0.5 | 0.0 | -100.0 | | | |
| PHILIPSBURG | SHORT-TERM/COURT TERME | 44.1 | 37.3 | -15.4 | | | | 123.7 | 94.1 | -23.9 | | | |
| | TOTAL PHILIPSBURG | 44.1 | 37.3 | -15.4 | | | | 123.7 | 94.1 | -23.9 | | | |
| REAGAN FIELD | SHORT-TERM/COURT TERME | 0.5 | 0.8 | 43.4 | | | | 2.3 | 2.3 | 0.3 | | | |
| | TOTAL REAGAN FIELD | 0.5 | 0.8 | 43.4 | | | | 2.3 | 2.3 | 0.3 | | | |
| SIERRA | SHORT-TERM/COURT TERME | 0.3 | 0.0 | -100.0 | | | | 5.9 | 0.4 | -92.6 | | | |
| | TOTAL SIERRA | 0.3 | 0.0 | -100.0 | | | | 5.9 | 0.4 | -92.6 | | | |
| SPRAGUE | SHORT-TERM/COURT TERME | 12.9 | 15.5 | 20.4 | | | | 37.2 | 42.4 | 14.0 | | | |
| | TOTAL SPRAGUE | 12.9 | 15.5 | 20.4 | | | | 37.2 | 42.4 | 14.0 | | | |
| ST CLAIR | SHORT-TERM/COURT TERME | 5.3 | 18.0 | 243.0 | 6.65 | 6.06 | -8.9 | 14.6 | 105.9 | 625.6 | 7.48 | 5.52 | -26.2 |
| | TOTAL ST CLAIR | 5.3 | 18.0 | 243.0 | 6.65 | 6.06 | -8.9 | 14.6 | 105.9 | 625.6 | 7.48 | 5.52 | -26.2 |
| ST STEPHEN | SHORT-TERM/COURT TERME | 166.6 | 113.4 | -31.9 | 10.25 | 7.00 | -31.7 | 703.5 | 413.3 | -41.3 | 9.03 | 5.45 | -39.7 |
| | TOTAL ST STEPHEN | 166.6 | 113.4 | -31.9 | 10.25 | 7.00 | -31.7 | 703.5 | 413.3 | -41.3 | 9.03 | 5.45 | -39.7 |
| TOTAL | | 8683.4 | 9234.6 | 6.3 | 6.90 | 5.78 | -16.2 | 26191.5 | 25232.8 | -3.7 | 7.22 | 5.19 | -28.1 |

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

| EXPORT POINT/ POINT D'EXPORTATION | 2009/11 | 2009/12 | 2010/01 | 2010/02 | 2010/03 | 2010/04 | 2010/05 | 2010/06 | 2010/07 | 2010/08 | 2010/09 | 2010/10 | TOTAL |
|--------------------------------------|-----------|-----------|-----------|---------|---------|---------|---------|---------|---------|---------|---------|---------|------------|
| ADEN | 21717.9 | 20333.3 | 19585.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 61636.7 |
| BRUNSWICK | 155203.4 | 291634.9 | 383475.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 830313.6 |
| CARDSTON | 7723.4 | 6013.8 | 1516.9 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 15254.1 |
| CHIPPAWA | 131469.5 | 220176.2 | 253561.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 605206.9 |
| CORNWALL | 13299.6 | 21603.5 | 24491.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 59394.1 |
| EAST HEREFORD | 47555.6 | 95879.5 | 100987.3 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 244422.4 |
| ELMORE | 1240061.7 | 1327506.8 | 1452338.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 4019907.1 |
| EMERSON | 1177182.3 | 1251425.8 | 1340952.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3769560.1 |
| HUNTINGDON | 629548.8 | 846515.0 | 574965.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2051028.9 |
| IROQUOIS | 700940.0 | 925099.2 | 998312.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2624351.2 |
| KINGSGATE | 1780811.4 | 1785787.3 | 1670836.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 5237434.8 |
| MONCHY | 819014.7 | 1169804.4 | 1594421.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3583240.6 |
| NAPIERVILLE | 18892.9 | 34466.7 | 48919.8 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 102279.4 |
| NIAGARA FALLS | 299546.8 | 485510.3 | 585306.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 1370363.8 |
| PHILIPSBURG | 23706.6 | 33120.3 | 37269.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 94096.1 |
| REAGAN FIELD | 789.5 | 749.4 | 750.6 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 2289.5 |
| SIERRA | 222.7 | 212.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 435.4 |
| SPRAGUE | 11025.2 | 15830.3 | 15524.5 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 42380.0 |
| ST CLAIR | 24427.9 | 63449.9 | 18019.2 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 105897.0 |
| ST STEPHEN | 154094.5 | 145783.1 | 113404.7 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 413282.2 |
| TOTAL | 7257234.4 | 8740902.3 | 9234637.1 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 25232773.7 |

TOP 15 EXPORTERS: 2009/11 AND 2010/01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/01

TABLE 4

| EXPORTER EXPORTATEUR | Million Cubic Metres Millions de mètres cubés | | | | | | Million Cubic Feet Millions de pieds cubés | | | | | |
|-------------------------|--|--------------------|-------------------------------|---------|---------|-------------------------------|---|--------------------|-------------------------------|----------|----------|-------------------------------|
| | 2009/11 2010/01 | 2008/11 2009/01 | % CHANGE VARIATION EN % | 2010/01 | 2009/01 | % CHANGE VARIATION EN % | 2009/11 2010/01 | 2008/11 2009/01 | % CHANGE VARIATION EN % | 2010/01 | 2009/01 | % CHANGE VARIATION EN % |
| BP CANADA | 2666.5 | 3422.1 | -22.1 | 1196.4 | 1360.7 | -12.1 | 94131.4 | 120802.2 | -22.1 | 42234.7 | 48033.1 | -12.1 |
| TENASKA MARKE | 1768.9 | 1584.5 | 11.6 | 674.1 | 541.7 | 24.4 | 62443.9 | 55933.0 | 11.6 | 23796.5 | 19123.7 | 24.4 |
| PACIFIC GAS & EL | 1683.7 | 1538.7 | 9.4 | 570.4 | 527.0 | 8.2 | 59436.0 | 54316.8 | 9.4 | 20135.9 | 18605.1 | 8.2 |
| SHELL ENERGY N | 1610.7 | 1095.0 | 47.1 | 518.2 | 0.0 | 0.0 | 56858.6 | 38653.0 | 47.1 | 18292.0 | 0.0 | 0.0 |
| NEXEN INC. | 1310.7 | 1734.7 | -24.4 | 486.5 | 537.1 | -9.4 | 46270.2 | 61235.0 | -24.4 | 17172.7 | 18959.4 | -9.4 |
| REPSOL | 1010.7 | 235.3 | 329.5 | 429.2 | 71.4 | 501.1 | 35678.6 | 8306.4 | 329.5 | 15150.5 | 2520.4 | 501.1 |
| PPM ENERGY CAN | 827.6 | 892.2 | -7.2 | 285.9 | 324.8 | -12.0 | 29214.3 | 31496.2 | -7.2 | 10092.7 | 11467.0 | -12.0 |
| EDF TRADING | 781.2 | 0.0 | 0.0 | 386.0 | 0.0 | 0.0 | 27577.7 | 0.0 | 0.0 | 13626.8 | 0.0 | 0.0 |
| IGI RESOURCES | 731.6 | 693.4 | 5.5 | 284.2 | 251.4 | 13.1 | 25827.9 | 24476.7 | 5.5 | 10033.8 | 8875.4 | 13.1 |
| PUGET SOUND | 729.0 | 717.4 | 1.6 | 177.6 | 270.5 | -34.3 | 25733.6 | 25324.2 | 1.6 | 6268.6 | 9548.4 | -34.3 |
| SUNCOR ENERGY | 554.9 | 197.1 | 181.6 | 168.0 | 62.8 | 167.4 | 19589.0 | 6957.0 | 181.6 | 5929.1 | 2217.1 | 167.4 |
| SEMPRA ENERGY | 543.6 | 701.4 | -22.5 | 125.6 | 289.4 | -56.6 | 19190.3 | 24760.4 | -22.5 | 4432.5 | 10217.5 | -56.6 |
| UNITED ENERGY | 522.4 | 66.9 | 681.3 | 176.2 | 20.9 | 744.8 | 18442.2 | 2360.4 | 681.3 | 6221.2 | 736.5 | 744.8 |
| ENCANA CORPOR | 522.3 | 710.6 | -26.5 | 172.6 | 153.1 | 12.7 | 18439.0 | 25085.4 | -26.5 | 6094.7 | 5405.9 | 12.7 |
| AVISTA CORP | 516.6 | 468.7 | 10.2 | 183.5 | 165.5 | 10.9 | 18237.6 | 16547.2 | 10.2 | 6478.9 | 5840.6 | 10.9 |
| OTHERS (AUTRES) | 9452.2 | 12133.7 | -22.1 | 3400.2 | 4107.1 | -17.2 | 333670.9 | 428330.4 | -22.1 | 120031.0 | 144983.2 | -17.2 |
| TOTAL | 25232.8 | 26191.5 | -3.7 | 9234.6 | 8683.4 | 6.3 | 890741.2 | 924584.4 | -3.7 | 325991.6 | 306533.2 | 6.3 |

TOP 15 EXPORTERS: 2009/11 AND 2010/01 COMPARISONS **15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/01**

| EXPORTER EXPORTATEUR | Million Cubic Metres Millions de mètres cubés | | | Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ) | | | Million Cubic Feet Millions de pieds cubés | | | Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU) | | |
|-------------------------------|--|---------------------|-------------------------------|---|---------------------|-------------------------------|---|---------------------|-------------------------------|---|---------------------|-------------------------------|
| | 0911 <u>1001</u> | 0811 <u>0901</u> | % CHANGE VARIATION EN % | 0911 <u>1001</u> | 0811 <u>0901</u> | % CHANGE VARIATION EN % | 0911 <u>1001</u> | 0811 <u>0901</u> | % CHANGE VARIATION EN % | 0911 <u>1001</u> | 0811 <u>0901</u> | % CHANGE VARIATION EN % |
| ***** LONG TERM ***** | | | | | | | | | | | | |
| TCGS | 110.9 | 114.7 | -3.3 | 4.44 | 4.80 | -7.6 | 3916.6 | 4048.2 | -3.3 | 4.57 | 4.24 | 7.7 |
| BROOKLYN NAVY | 67.0 | 66.6 | 0.6 | 5.71 | 8.31 | -31.3 | 2365.0 | 2350.5 | 0.6 | 5.89 | 7.34 | -19.8 |
| CHEVRON CAN. | 45.2 | 48.3 | -6.3 | 4.39 | 3.92 | 11.9 | 1596.4 | 1703.3 | -6.3 | 4.52 | 3.46 | 30.6 |
| SELKRK/PROMAR | 0.0 | 47.6 | -100.0 | 0.00 | 6.72 | -100.0 | 0.0 | 1680.7 | -100.0 | 0.00 | 5.93 | -100.0 |
| SELKIRK/IM.OIL | 0.0 | 44.5 | -100.0 | 0.00 | 7.54 | -100.0 | 0.0 | 1570.0 | -100.0 | 0.00 | 6.66 | -100.0 |
| SELKIRK/PANCDN | 0.0 | 41.6 | -100.0 | 0.00 | 6.79 | -100.0 | 0.0 | 1467.3 | -100.0 | 0.00 | 6.00 | -100.0 |
| DTE ENERGY TRA | 0.0 | 39.0 | -100.0 | 0.00 | 5.27 | -100.0 | 0.0 | 1377.7 | -100.0 | 0.00 | 4.66 | -100.0 |
| TALISMAN | 13.4 | 13.4 | -0.3 | 3.71 | 4.55 | -18.6 | 472.6 | 473.8 | -0.3 | 3.82 | 4.02 | -5.1 |
| HUSKY | 0.0 | 8.8 | -100.0 | 0.00 | 8.24 | -100.0 | 0.0 | 312.1 | -100.0 | 0.00 | 7.33 | -100.0 |
| FORTY MILE GAS | 0.0 | 0.0 | 25.8 | 6.75 | 6.52 | 3.6 | 0.2 | 0.1 | 25.8 | 6.99 | 5.75 | 21.5 |
| TOTAL LONG-TERM | 236.6 | 424.5 | -44.3 | 4.74 | 6.05 | -21.6 | 8350.7 | 14983.8 | -44.3 | 5.35 | 4.89 | -8.6 |
| ***** SHORT- TERM ***** | | | | | | | | | | | | |
| BP CANADA | 2666.5 | 3422.1 | -22.1 | | | | 94131.4 | 120802.2 | -22.1 | | | |
| NEXEN INC. | 1310.7 | 1734.7 | -24.4 | | | | 46270.2 | 61235.0 | -24.4 | | | |
| TENASKA MARKE | 1768.9 | 1584.5 | 11.6 | | | | 62443.9 | 55933.0 | 11.6 | | | |
| PACIFIC GAS & EL | 1683.7 | 1538.7 | 9.4 | | | | 59436.0 | 54316.8 | 9.4 | | | |
| CONSTELLATION | 0.0 | 1134.7 | -100.0 | | | | 0.0 | 40056.7 | -100.0 | | | |

TOP 15 EXPORTERS: 2009/11 AND 2010/01 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/01

Table 5

| EXPORTER EXPORTATEUR | Million Cubic Metres Millions de mètres cubés | | | Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ) | | | Million Cubic Feet Millions de pieds cubés | | | Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU) | | |
|-------------------------|--|---------------------|-------------------------------|---|---------------------|-------------------------------|---|---------------------|-------------------------------|---|---------------------|-------------------------------|
| | 0911 <u>1001</u> | 0811 <u>0901</u> | % CHANGE VARIATION EN % | 0911 <u>1001</u> | 0811 <u>0901</u> | % CHANGE VARIATION EN % | 0911 <u>1001</u> | 0811 <u>0901</u> | % CHANGE VARIATION EN % | 0911 <u>1001</u> | 0811 <u>0901</u> | % CHANGE VARIATION EN % |
| SHELL ENERGY N | 1610.7 | 1095.0 | 47.1 | | | | 56858.6 | 38653.0 | 47.1 | | | |
| PPM ENERGY CAN | 827.6 | 892.2 | -7.2 | | | | 29214.3 | 31496.2 | -7.2 | | | |
| CARGILL, INC. | 421.0 | 833.5 | -49.5 | | | | 14860.8 | 29423.9 | -49.5 | | | |
| PUGET SOUND | 729.0 | 717.4 | 1.6 | | | | 25733.6 | 25324.2 | 1.6 | | | |
| ENCANA CORPOR | 522.3 | 710.6 | -26.5 | | | | 18439.0 | 25085.4 | -26.5 | | | |
| SEMPRA ENERGY | 543.6 | 701.4 | -22.5 | | | | 19190.3 | 24760.4 | -22.5 | | | |
| IGI RESOURCES | 731.6 | 693.4 | 5.5 | | | | 25827.9 | 24476.7 | 5.5 | | | |
| HUSKY | 497.4 | 581.6 | -14.5 | | | | 17557.9 | 20529.4 | -14.5 | | | |
| PETRO-CANADA | 0.0 | 510.9 | -100.0 | | | | 0.0 | 18035.3 | -100.0 | | | |
| CONOCOPHILLIPS | 363.2 | 489.3 | -25.8 | | | | 12821.7 | 17271.8 | -25.8 | | | |
| OTHERS | 11319.9 | 9127.2 | 24.0 | | | | 399604.8 | 322200.6 | 24.0 | | | |
| TOTAL SHORT-TERM | 24996.2 | 25767.0 | -3.0 | 5.19 | 7.24 | -28.3 | 882390.5 | 909600.6 | -3.0 | 5.35 | 6.39 | -16.3 |

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

| PERIOD/ PÉRIODE | VOLUME MILLIONS m3 | FIRM SALES VENTES - SERVICE GARANTI | | | VOLUME MILLIONS m3 | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | VOLUME MILLIONS m3 | TOTAL SALES TOTAL DES VENTES | | |
|--------------------|--------------------------|---|---|---|--------------------------|--|---|---|--------------------------|---|---|---|
| | | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ) | | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ) | | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ) |
| 2009/11 | 5177.4 | 4.51 | 0.25 | 4.26 | 2079.8 | 4.15 | 0.23 | 3.92 | 7257.2 | 4.41 | 0.24 | 4.17 |
| 2009/12 | 6140.6 | 5.20 | 0.25 | 4.95 | 2600.3 | 5.20 | 0.23 | 4.98 | 8740.9 | 5.20 | 0.25 | 4.96 |
| 2010/01 | 6395.2 | 5.83 | 0.33 | 5.50 | 2839.4 | 5.69 | 0.30 | 5.39 | 9234.6 | 5.79 | 0.32 | 5.46 |
| 2009/11 2009/11 | 5177.4 | 4.51 | 0.25 | 4.26 | 2079.8 | 4.15 | 0.23 | 3.92 | 7257.2 | 4.41 | 0.24 | 4.17 |
| 2009/11 2009/12 | 11318.0 | 4.88 | 0.25 | 4.63 | 4680.1 | 4.73 | 0.23 | 4.51 | 15998.1 | 4.84 | 0.24 | 4.60 |
| 2009/11 2010/01 | 17713.3 | 5.23 | 0.33 | 4.90 | 7519.5 | 5.09 | 0.25 | 4.84 | 25232.8 | 5.19 | 0.27 | 4.92 |

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C.B. ET DES T.N.-O DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA¹

| PERIOD/ PÉRIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|--------------------|--|---|---|---|---|---|---|---|---------------------------------|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ) | AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ) |
| 2009/11 | 3961.7 | 4.56 | 0.26 | 4.29 | 1683.6 | 4.18 | 0.23 | 3.95 | 5645.3 | 4.44 | 0.25 | 4.19 |
| 2009/12 | 4763.4 | 5.16 | 0.28 | 4.88 | 2183.2 | 5.13 | 0.24 | 4.89 | 6946.6 | 5.15 | 0.27 | 4.88 |
| 2010/01 | 4850.1 | 5.80 | 0.38 | 5.43 | 2479.4 | 5.70 | 0.31 | 5.39 | 7329.5 | 5.77 | 0.35 | 5.42 |
| 2009/11 2009/11 | 3961.7 | 4.56 | 0.26 | 4.29 | 1683.6 | 4.18 | 0.23 | 3.95 | 5645.3 | 4.44 | 0.25 | 4.19 |
| 2009/11 2009/12 | 8725.2 | 4.89 | 0.27 | 4.61 | 3866.8 | 4.71 | 0.24 | 4.48 | 12591.9 | 4.83 | 0.26 | 4.57 |
| 2009/11 2010/01 | 13575.2 | 5.21 | 0.31 | 4.91 | 6346.2 | 5.10 | 0.27 | 4.83 | 19921.4 | 5.18 | 0.30 | 4.88 |

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-0.*

| PERIOD/ PERIODE | FIRM SALES VENTES - SERVICE GARANTI | | | | INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE | | | | TOTAL SALES TOTAL DES VENTES | | | |
|--------------------|--|---|---|---|---|---|---|---|---------------------------------|---|---|---|
| | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ) | VOLUME MILLIONS m3 | AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ) | AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ) | AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ) |
| 2009/11 | 906.4 | 4.56 | 0.20 | 4.35 | 396.2 | 4.03 | 0.21 | 3.82 | 1302.6 | 4.40 | 0.20 | 4.19 |
| 2009/12 | 939.8 | 5.33 | 0.18 | 5.14 | 417.1 | 5.60 | 0.16 | 5.44 | 1356.9 | 5.41 | 0.18 | 5.23 |
| 2010/01 | 1048.3 | 5.78 | 0.24 | 5.54 | 360.0 | 5.60 | 0.23 | 5.37 | 1408.3 | 5.73 | 0.24 | 5.50 |
| 2009/11 2009/11 | 906.4 | 4.56 | 0.20 | 4.35 | 396.2 | 4.03 | 0.21 | 3.82 | 1302.6 | 4.40 | 0.20 | 4.19 |
| 2009/11 2009/12 | 1846.2 | 4.95 | 0.19 | 4.76 | 813.3 | 4.83 | 0.19 | 4.65 | 2659.5 | 4.91 | 0.19 | 4.72 |
| 2009/11 2010/01 | 2894.5 | 5.25 | 0.21 | 5.04 | 1173.3 | 5.07 | 0.20 | 4.87 | 4067.7 | 5.20 | 0.21 | 4.99 |

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/01 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/01

Table 9

| PURCHASER ACHETEUR | Million Cubic Metres Million de metres cubés | | | | | | Million Cubic Feet Millions de Pieds Cubes | | | | | |
|-----------------------|---|---------|-----------------------|--------|--------|-------------------------------|---|----------|-----------------------|----------|----------|-------------------------------|
| | 0911 | 0811 | % CHANGE VARIATION | 1001 | 0901 | % CHANGE VARIATION EN % | 0911 | 0811 | % CHANGE VARIATION | 1001 | 0901 | % CHANGE VARIATION EN % |
| | 1001 | 0901 | EN % | | | | 1001 | 0901 | EN % | | | |
| NEXEN | 1706.4 | 2075.7 | -17.8 | 598.7 | 661.0 | -9.4 | 60238.6 | 73273.6 | -17.8 | 21135.9 | 23333.1 | -9.4 |
| TENASKA | 2025.2 | 1717.5 | 17.9 | 769.7 | 588.0 | 30.9 | 71492.1 | 60628.8 | 17.9 | 27170.0 | 20758.1 | 30.9 |
| PACIFIC GAS & E | 1710.5 | 1560.9 | 9.6 | 576.7 | 539.7 | 6.8 | 60381.4 | 55102.4 | 9.6 | 20358.5 | 19053.7 | 6.8 |
| CONSTELLATION | 19.7 | 1204.7 | -98.4 | 6.8 | 420.5 | -98.4 | 694.7 | 42527.9 | -98.4 | 238.4 | 14844.9 | -98.4 |
| CONOCO INC. | 1224.8 | 1178.9 | 3.9 | 411.9 | 375.4 | 9.7 | 43236.1 | 41614.6 | 3.9 | 14541.5 | 13253.0 | 9.7 |
| CORAL ENERGY | 31.4 | 1142.7 | -97.2 | 0.0 | 28.8 | 0.0 | 1110.0 | 40339.1 | -97.2 | 0.0 | 1017.2 | 0.0 |
| BP CANADA ENER | 921.8 | 1003.8 | -8.2 | 398.5 | 293.2 | 35.9 | 32540.9 | 35436.8 | -8.2 | 14068.1 | 10351.3 | 35.9 |
| PPM ENERGY | 827.6 | 892.2 | -7.2 | 285.9 | 324.8 | -12.0 | 29214.3 | 31496.2 | -7.2 | 10092.7 | 11467.0 | -12.0 |
| SEMPRA ENERGY | 562.8 | 796.0 | -29.3 | 150.3 | 319.0 | -52.9 | 19868.7 | 28100.6 | -29.3 | 5306.8 | 11260.7 | -52.9 |
| ENCANA ENERGY | 523.5 | 718.0 | -27.1 | 172.6 | 155.4 | 11.1 | 18480.0 | 25345.5 | -27.1 | 6094.7 | 5484.1 | 11.1 |
| PUGET | 707.2 | 700.4 | 1.0 | 177.6 | 270.5 | -34.3 | 24963.8 | 24723.6 | 1.0 | 6268.6 | 9548.4 | -34.3 |
| INTERMOUNTAIN | 731.6 | 693.4 | 5.5 | 284.2 | 251.4 | 13.1 | 25827.9 | 24476.7 | 5.5 | 10033.8 | 8875.4 | 13.1 |
| ENBRIDGE GAS | 518.8 | 662.5 | -21.7 | 115.2 | 230.2 | -50.0 | 18315.2 | 23385.6 | -21.7 | 4065.5 | 8124.6 | -50.0 |
| HUSKY GAS MRK | 167.9 | 593.2 | -71.7 | 7.7 | 195.1 | -96.1 | 5926.6 | 20939.9 | -71.7 | 271.9 | 6887.3 | -96.1 |
| CENTERPOINT EN | 244.5 | 511.6 | -52.2 | 93.7 | 188.8 | -50.3 | 8631.5 | 18058.3 | -52.2 | 3309.2 | 6664.5 | -50.3 |
| OTHERS | 13061.9 | 10443.5 | 25.1 | 5185.0 | 3841.5 | 35.0 | 461098.1 | 368664.9 | 25.1 | 183036.0 | 135609.9 | 35.0 |
| TOTAL | 24985.7 | 25894.9 | -3.5 | 9234.6 | 8683.4 | 6.3 | 882020.0 | 914114.4 | -3.5 | 325991.6 | 306533.2 | 6.3 |

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

| | VOLUME (MILLIONS M3) | | | AVERAGE PRICE PRIX MOYEN (\$CDN/GJ) | | | VOLUME (BCF) | | | AVERAGE PRICE PRIX MOYEN (\$US/MMBTU) | | |
|---|-------------------------|---------------|-------------------------------|---|-------------|-------------------------------|-----------------|--------------|-------------------------------|---|-------------|-------------------------------|
| | 2009/01 | 2010/01 | % CHANGE VARIATION EN % | 2009/01 | 2010/01 | % CHANGE VARIATION EN % | 2009/01 | 2010/01 | % CHANGE VARIATION EN % | 2009/01 | 2010/01 | % CHANGE VARIATION EN % |
| | 2009/01 | 2010/01 | | 2009/01 | 2010/01 | | 2009/01 | 2010/01 | | 2009/01 | 2010/01 | |
| <u>TERM/TERME</u> | | | | | | | | | | | | |
| LONG-TERM (FIRM)/LONG TERME (GARANTI) | 135.5 | 81.9 | -39.5 | 5.79 | 5.09 | -12.0 | 4.8 | 2.9 | -39.5 | 5.06 | 5.24 | 3.5 |
| SHORT-TERM (FIRM)/COURT TERME (GARANTI) | 6127.6 | 6313.3 | 3.0 | 6.97 | 5.84 | -16.2 | 216.3 | 222.9 | 3.0 | 6.09 | 6.01 | -1.5 |
| SHORT-TERM/COURT TERME (INTERRUPTIBLE) | 2420.4 | 2839.4 | 17.3 | 6.79 | 5.69 | -16.2 | 85.4 | 100.2 | 17.3 | 5.94 | 5.85 | -1.5 |
| TOTAL - TERM/TERME | 8683.4 | 9234.6 | 6.3 | 6.90 | 5.79 | -16.1 | 306.5 | 326.0 | 6.3 | 6.04 | 5.95 | -1.4 |
| <u>REGION/RÉGION</u> | | | | | | | | | | | | |
| CALIFORNIA/CALIFORNIE | 1150.5 | 1290.0 | 12.1 | 6.55 | 5.37 | -18.0 | 40.6 | 45.5 | 12.1 | 5.73 | 5.53 | -3.6 |
| MIDWEST/MIDWEST | 3709.5 | 3687.8 | -0.6 | 6.65 | 5.65 | -15.1 | 130.9 | 130.2 | -0.6 | 5.82 | 5.81 | -0.1 |
| MOUNTAIN/ROCHEUSES | 3.0 | 3.3 | 8.7 | 6.75 | 5.60 | -17.0 | 0.1 | 0.1 | 8.7 | 5.91 | 5.77 | -2.4 |
| NORTHEAST/NORD-EST | 2605.0 | 2992.9 | 14.9 | 7.43 | 6.11 | -17.8 | 92.0 | 105.7 | 14.9 | 6.50 | 6.28 | -3.4 |
| PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE | 1215.5 | 1260.6 | 3.7 | 6.87 | 5.85 | -14.8 | 42.9 | 44.5 | 3.7 | 6.01 | 6.02 | 0.1 |
| TOTAL - REGION/RÉGION | 8683.4 | 9234.6 | 6.3 | 5.79 | 6.90 | -16.1 | 306.5 | 326.0 | 6.3 | 6.04 | 5.95 | -1.4 |
| <u>CUSTOMER TYPE/CLIENT</u> | | | | | | | | | | | | |
| END-USER/UTILISATEURS ULTIMES | 1295.5 | 1203.8 | -7.1 | 6.78 | 6.02 | -11.1 | 45.7 | 42.5 | -7.1 | 5.93 | 6.19 | 4.5 |
| LDC/SDL | 1479.7 | 1905.1 | 28.7 | 6.66 | 5.51 | -17.2 | 52.2 | 67.3 | 28.7 | 5.82 | 5.67 | -2.6 |
| MARKETING CO./DISTRIBUTEURS | 5835.6 | 5999.7 | 2.8 | 6.99 | 5.84 | -16.4 | 206.0 | 211.8 | 2.8 | 6.12 | 6.01 | -1.8 |
| PIPELINE/PIPELINES | 72.6 | 126.0 | 73.7 | 6.89 | 5.03 | -27.0 | 2.6 | 4.4 | 73.7 | 6.03 | 5.17 | -14.2 |
| TOTAL - CUSTOMER TYPE/CLIENT | 8683.4 | 9234.6 | 6.3 | 6.90 | 5.79 | -16.1 | 306.5 | 326.0 | 6.3 | 6.04 | 5.95 | -1.4 |

NOTE: THE AVERAGE PRICE IS THE WEIGHTED
AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ
À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| LONG TERM | | MONTH: MOIS: January 2010 Janvier 2010 | | | | MONTH: MOIS: November 2009 Novembre 2009 | | | | TO À Janvier 2010 | | | | |
|------------------------------|-------------------------------|---|-------------------|-----------------------------------|----------------------|---|-----------------------------|-----------------------|-------------------|-----------------------------------|-----------------------|-------------------------|-----------------------------|-----------------------|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN |
| ***** LONG TERM ***** | | | | | | | | | | | | | | |
| BROOKLYN NAVY | IROQUOIS | GL-232 | 22307.6 | 23250.0 | 95.9 | 835642.7 | 5886353 | 7.04 | 66994.1 | 69000.0 | 97.1 | 2506917.3 | 14316406 | 5.71 |
| CHEVRON CAN. | KINGSGATE | GL-250 | 16932.9 | 18159.8 | 93.2 | 642095.5 | 2786943 | 4.34 | 45222.7 | 53893.6 | 83.9 | 1718102.8 | 7539631 | 4.39 |
| FORTY MILE GAS | MONCHY | GO-21-98 | 3.5 | 0.0 | 0.0 | 127.1 | 914 | 7.19 | 5.1 | 0.0 | 0.0 | 185.2 | 1250 | 6.75 |
| TALISMAN | HUNTINGDON | GL-265 | 2315.7 | 2315.7 | 100.0 | 88575.5 | 348141 | 3.93 | 6872.4 | 6872.4 | 100.0 | 262869.3 | 974087 | 3.71 |
| | | GL-266 | 2195.3 | 2445.9 | 89.8 | 83970.2 | 330042 | 3.93 | 6515.1 | 7258.8 | 89.8 | 249202.6 | 923446 | 3.71 |
| TOTAL TALISMAN | | | 4511.0 | | | 172545.8 | 678183 | 3.93 | 13387.5 | | | 512071.9 | 1897533 | 3.71 |
| TRANSCANADA ENGY LTD | KINGSGATE | GL-248 | 25130.8 | 26086.5 | 96.3 | 952457.4 | 4231295 | 4.44 | 72243.1 | 77418.0 | 93.3 | 2738013.6 | 12151748 | 4.44 |
| | | GL-249 | 13041.7 | 13041.7 | 100.0 | 494280.4 | 2195842 | 4.44 | 38704.4 | 38704.4 | 100.0 | 1466896.8 | 6512887 | 4.44 |
| TOTAL TRANSCANADA ENGY LTD | | | 38172.5 | | | 1446737.8 | 6427137 | 4.44 | 110947.5 | | | 4204910.4 | 18664635 | 4.44 |
| *TOTAL LENGTH | LONG TERM | | 81927.5 | | | 3097148.9 | 15779529 | 5.09 | 236556.9 | | | 8942187.7 | 42419455 | 4.74 |
| ***** SHORT TERM ***** | | | | | | | | | | | | | | |
| ACCESS GAS | ELMORE | GO-141-08 | 553.4 | 0.0 | 0.0 | 21449.8 | | | 1569.2 | 0.0 | 0.0 | 60947.5 | | |
| ALCOA | CORNWALL | GO-13-09 | 5746.0 | 0.0 | 0.0 | 215475.0 | | | 15300.0 | 0.0 | 0.0 | 573750.0 | | |
| ALLIANCE CANADA | ELMORE | GO-83-08 | 88880.9 | 0.0 | 0.0 | 3750774.0 | | | 253245.5 | 0.0 | 0.0 | 10757665.7 | | |
| ALTAGAS | CARDSTON | GO-2-09 | 0.0 | 0.0 | 0.0 | 0.0 | | | 14.2 | 0.0 | 0.0 | 500.7 | | |
| ALTAGAS/ALTAGA S LP | ELMORE | GO-129-08 | 985.0 | 0.0 | 0.0 | 39400.0 | | | 2779.8 | 0.0 | 0.0 | 111192.0 | | |
| APACHE | ELMORE | GO-80-09 | 9467.4 | 0.0 | 0.0 | 387879.4 | | | 27086.4 | 0.0 | 0.0 | 1112299.8 | | |
| | KINGSGATE | | 10262.5 | 0.0 | 0.0 | 390898.6 | | | 30354.2 | 0.0 | 0.0 | 1159811.0 | | |
| TOTAL APACHE | | | 19729.9 | | | 778778.0 | | | 57440.6 | | | 2272110.8 | | |
| ARC RESOURCES | ELMORE | GO-75-09 | 11703.7 | 0.0 | 0.0 | 472946.5 | | | 35622.5 | 0.0 | 0.0 | 1431872.4 | | |
| AVISTA CORP | HUNTINGDON | GO-127-08 | 867.0 | 0.0 | 0.0 | 33162.8 | | | 17506.0 | 0.0 | 0.0 | 669604.5 | | |
| | KINGSGATE | | 182665.4 | 0.0 | 0.0 | 6923018.9 | | | 499125.7 | 0.0 | 0.0 | 18958047.2 | | |
| TOTAL AVISTA CORP | | | 183532.4 | | | 6956181.7 | | | 516631.7 | | | 19627651.7 | | |
| BG ENERGY | EAST HEREFORD | GO-67-09 | 19322.8 | 0.0 | 0.0 | 722672.7 | | | 36778.6 | 0.0 | 0.0 | 1375519.7 | | |
| | IROQUOIS | | 27571.3 | 0.0 | 0.0 | 1031166.7 | | | 61032.0 | 0.0 | 0.0 | 2282596.9 | | |

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| SHORT TERM | | MONTH: MOIS: | January 2010 Janvier 2010 | | | MONTH: MOIS: | November 2009 Novembre 2009 | | | TO À | January 2010 Janvier 2010 | | | |
|-------------------------|-------------------------------|-----------------|------------------------------|-----------------------------------|----------------------|-------------------------|--------------------------------|-----------------------|-------------------|-----------------------------------|------------------------------|-------------------------|-----------------------------|-----------------------|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN |
| TOTAL | BG ENERGY | | 46894.1 | | | 1753839.4 | | | 97810.6 | | | 3658116.6 | | |
| BNP PARIBAS ENERGY | EMERSON | GO-81-09 | 0.0 | 0.0 | 0.0 | 0.0 | | | 14335.4 | 0.0 | 0.0 | 534853.8 | | |
| BOISE WHITE PAPER | SPRAGUE | GO-80-08 | 9545.5 | 0.0 | 0.0 | 356808.9 | | | 27545.4 | 0.0 | 0.0 | 1005689.2 | | |
| BONAVISTA PETROLEUM | ADEN | GO-108-09 | 381.6 | 0.0 | 0.0 | 15191.5 | | | 1223.8 | 0.0 | 0.0 | 49252.1 | | |
| BOSTON GAS COMPANY | IROQUOIS | GO-91-08 | 7504.0 | 0.0 | 0.0 | 282750.7 | | | 22270.0 | 0.0 | 0.0 | 839133.6 | | |
| | NIAGARA FALLS | | 8961.0 | 0.0 | 0.0 | 338277.8 | | | 26400.0 | 0.0 | 0.0 | 996600.0 | | |
| TOTAL | BOSTON GAS COMPANY | | 16465.0 | | | 621028.5 | | | 48670.0 | | | 1835733.6 | | |
| BP CANADA | ADEN | GO-73-09 | 888.6 | 0.0 | 0.0 | 32114.0 | | | 2765.4 | 0.0 | 0.0 | 99934.0 | | |
| | CHIPPAWA | | 11805.3 | 0.0 | 0.0 | 445650.1 | | | 18157.0 | 0.0 | 0.0 | 685404.7 | | |
| | CORNWALL | | 714.0 | 0.0 | 0.0 | 26675.0 | | | 820.4 | 0.0 | 0.0 | 31105.5 | | |
| | ELMORE | | 179453.1 | 0.0 | 0.0 | 7438331.1 | | | 340065.3 | 0.0 | 0.0 | 14154257.0 | | |
| | EMERSON | | 386386.1 | 0.0 | 0.0 | 14446976.0 | | | 918285.0 | 0.0 | 0.0 | 34298997.5 | | |
| | IROQUOIS | | 181195.1 | 0.0 | 0.0 | 6769449.0 | | | 462406.5 | 0.0 | 0.0 | 17264000.7 | | |
| | KINGSGATE | | 392.7 | 0.0 | 0.0 | 14891.2 | | | 32964.0 | 0.0 | 0.0 | 1253711.7 | | |
| | MONCHY | | 364049.0 | 0.0 | 0.0 | 13684602.0 | | | 736396.7 | 0.0 | 0.0 | 27629023.6 | | |
| | NAPIERVILLE | | 787.2 | 0.0 | 0.0 | 29449.2 | | | 807.0 | 0.0 | 0.0 | 30189.1 | | |
| | NIAGARA FALLS | | 70747.9 | 0.0 | 0.0 | 2669318.2 | | | 153871.8 | 0.0 | 0.0 | 5805304.3 | | |
| TOTAL | BP CANADA | | 1196419.0 | | | 45557455.9 | | | 2666539.1 | | | 101251928.2 | | |
| BROOKLYN UNION GAS | IROQUOIS | GO-93-08 | 70896.0 | 0.0 | 0.0 | 2671361.3 | | | 209902.0 | 0.0 | 0.0 | 7909107.4 | | |
| | NIAGARA FALLS | | 26847.0 | 0.0 | 0.0 | 1013474.3 | | | 79326.0 | 0.0 | 0.0 | 2994556.5 | | |
| TOTAL | BROOKLYN UNION GAS | | 97743.0 | | | 3684835.6 | | | 289228.0 | | | 10903663.9 | | |
| CANADIAN ENTERPRISE | MONCHY | GO-138-08 | 36076.0 | 0.0 | 0.0 | 1356096.8 | | | 44857.0 | 0.0 | 0.0 | 1684945.3 | | |
| CARGILL, INC. | EMERSON | GO-78-09 | 72225.9 | 0.0 | 0.0 | 2689692.6 | | | 279723.9 | 0.0 | 0.0 | 10416918.5 | | |
| | IROQUOIS | | 22426.8 | 0.0 | 0.0 | 845041.8 | | | 39940.2 | 0.0 | 0.0 | 1504185.8 | | |
| | KINGSGATE | | 3647.1 | 0.0 | 0.0 | 138225.1 | | | 36404.9 | 0.0 | 0.0 | 1379745.8 | | |
| | NIAGARA FALLS | | 34963.5 | 0.0 | 0.0 | 1319872.1 | | | 64904.3 | 0.0 | 0.0 | 2450137.3 | | |
| TOTAL | CARGILL, INC. | | 133263.3 | | | 4992831.7 | | | 420973.3 | | | 15750987.4 | | |

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| SHORT TERM | | MONTH: MOIS: | January 2010 Janvier 2010 | | | MONTH: MOIS: | November 2009 Novembre 2009 | | TO À | January 2010 Janvier 2010 | | | | |
|-------------------------|-------------------------------|-----------------|------------------------------|-----------------------------------|----------------------|-------------------------|--------------------------------|-----------------------|-------------------|-----------------------------------|----------------------|-------------------------|-----------------------------|-----------------------|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN |
| CENOVUS ENERGY | ADEN | GO-104-09 | 15803.4 | 0.0 | 0.0 | 570818.8 | | | 32439.5 | 0.0 | 0.0 | 1172047.4 | | |
| CENTRAL HUDSON | IROQUOIS | GO-97-08 | 17564.0 | 0.0 | 0.0 | 661811.5 | | | 52123.0 | 0.0 | 0.0 | 1963994.7 | | |
| CHEVRON CAN. | ELMORE | GO-1-10 | 34155.5 | 0.0 | 0.0 | 1339578.8 | | | 34155.5 | 0.0 | 0.0 | 1339578.8 | | |
| | | GO-119-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 63526.6 | 0.0 | 0.0 | 2480745.8 | | |
| | KINGSGATE | GO-1-10 | 145.8 | 0.0 | 0.0 | 5528.7 | | | 145.8 | 0.0 | 0.0 | 5528.7 | | |
| | | GO-119-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 4709.3 | 0.0 | 0.0 | 179112.2 | | |
| TOTAL | CHEVRON CAN. | | 34301.3 | | | 1345107.5 | | | 102537.2 | | | 4004965.4 | | |
| CITIGROUP | EMERSON | GO-10-09 | 0.0 | 0.0 | 0.0 | 0.0 | | | 185.9 | 0.0 | 0.0 | 6941.5 | | |
| | MONCHY | | 34550.3 | 0.0 | 0.0 | 1298745.8 | | | 47065.0 | 0.0 | 0.0 | 1767421.3 | | |
| TOTAL | CITIGROUP | | 34550.3 | | | 1298745.8 | | | 47250.9 | | | 1774362.8 | | |
| CNR LTD. | ADEN | GO-126-07 | 1921.4 | 0.0 | 0.0 | 71764.3 | | | 6023.6 | 0.0 | 0.0 | 226230.4 | | |
| | ELMORE | | 76205.1 | 0.0 | 0.0 | 3124409.1 | | | 202061.2 | 0.0 | 0.0 | 8056396.5 | | |
| TOTAL | CNR LTD. | | 78126.5 | | | 3196173.4 | | | 208084.8 | | | 8282626.8 | | |
| COLONIAL GAS | IROQUOIS | GO-99-08 | 5269.0 | 0.0 | 0.0 | 198535.9 | | | 15637.0 | 0.0 | 0.0 | 589202.2 | | |
| CONCORD ENERGY | MONCHY | GO-41-08 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1057.5 | 0.0 | 0.0 | 39603.4 | | |
| CONNECTICUT NG | IROQUOIS | GO-87-08 | 15346.0 | 0.0 | 0.0 | 578237.3 | | | 44155.0 | 0.0 | 0.0 | 1663760.4 | | |
| CONOCO CDA AS PART | ELMORE | GO-39-09 | 88777.8 | 0.0 | 0.0 | 3426822.9 | | | 254006.7 | 0.0 | 0.0 | 9804658.2 | | |
| | KINGSGATE | | 33346.8 | 0.0 | 0.0 | 1263843.8 | | | 97858.2 | 0.0 | 0.0 | 3717227.3 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 71947.4 | 0.0 | 0.0 | 2694429.4 | | |
| TOTAL | CONOCO CDA AS PART | | 122124.6 | | | 4690666.7 | | | 423812.3 | | | 16216315.0 | | |
| CONOCOPHILLIPS C ULC | CHIPPAWA | GO-125-08 | 3492.4 | 0.0 | 0.0 | 130825.3 | | | 10375.7 | 0.0 | 0.0 | 388258.4 | | |
| | EMERSON | | 74605.1 | 0.0 | 0.0 | 2794707.0 | | | 211902.6 | 0.0 | 0.0 | 7929371.0 | | |
| | HUNTINGDON | | 8519.9 | 0.0 | 0.0 | 319155.4 | | | 27000.6 | 0.0 | 0.0 | 1010308.4 | | |
| | IROQUOIS | | 20393.5 | 0.0 | 0.0 | 763940.5 | | | 42289.6 | 0.0 | 0.0 | 1582768.9 | | |
| | MONCHY | | 8776.1 | 0.0 | 0.0 | 328752.7 | | | 29148.8 | 0.0 | 0.0 | 1090714.9 | | |
| | NIAGARA FALLS | | 13490.4 | 0.0 | 0.0 | 505350.4 | | | 37779.9 | 0.0 | 0.0 | 1413741.0 | | |
| | ST CLAIR | | 2270.1 | 0.0 | 0.0 | 85037.9 | | | 4714.6 | 0.0 | 0.0 | 176511.1 | | |
| TOTAL | CONOCOPHILLIPS C ULC | | 131547.5 | | | 4927769.2 | | | 363211.8 | | | 13591673.7 | | |

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| SHORT TERM | | MONTH: MOIS: | January 2010 Janvier 2010 | | | MONTH: MOIS: | November 2009 Novembre 2009 | | | TO À | January 2010 Janvier 2010 | | | |
|-------------------------|-------------------------------|-----------------|------------------------------|-----------------------------------|----------------------|-------------------------|--------------------------------|-----------------------|-------------------|-----------------------------------|------------------------------|-------------------------|-----------------------------|-----------------------|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN |
| CONOCOPHILLIPS CANAD | ELMORE | GO-4-08 | 54425.6 | 0.0 | 0.0 | 2100828.1 | | | 155409.7 | 0.0 | 0.0 | 5998814.2 | | |
| CONOCOPHILLIPS WSTRN | ELMORE | GO-7-08 | 56912.9 | 0.0 | 0.0 | 2196837.9 | | | 162836.3 | 0.0 | 0.0 | 6285480.9 | | |
| | KINGSGATE | | 8763.6 | 0.0 | 0.0 | 332140.5 | | | 25845.6 | 0.0 | 0.0 | 981772.4 | | |
| TOTAL | CONOCOPHILLIPS WSTRN | | 65676.5 | | | 2528978.3 | | | 188681.9 | | | 7267253.4 | | |
| CONSOLIDATED EDISON | IROQUOIS | GO-95-08 | 17563.0 | 0.0 | 0.0 | 661773.8 | | | 52123.0 | 0.0 | 0.0 | 1963994.7 | | |
| | NIAGARA FALLS | | 34656.0 | 0.0 | 0.0 | 1308264.0 | | | 102850.0 | 0.0 | 0.0 | 3882587.5 | | |
| TOTAL | CONSOLIDATED EDISON | | 52219.0 | | | 1970037.8 | | | 154973.0 | | | 5846582.2 | | |
| CONSTELLATION NEWENE | KINGSGATE | GO-61-09 | 6572.0 | 0.0 | 0.0 | 249407.4 | | | 19499.0 | 0.0 | 0.0 | 739987.1 | | |
| CP ENERGY SRVS (CDA) | HUNTINGDON | GO-65-08 | 0.0 | 0.0 | 0.0 | 0.0 | | | 13176.6 | 0.0 | 0.0 | 504664.5 | | |
| DEVON CANADA CORP. | KINGSGATE | GO-153-08 | 14634.1 | 0.0 | 0.0 | 555364.1 | | | 43367.3 | 0.0 | 0.0 | 1645789.1 | | |
| DIRECT ENERGY | EAST HEREFORD | GO-43-08 | 359.2 | 0.0 | 0.0 | 13369.4 | | | 359.2 | 0.0 | 0.0 | 13369.4 | | |
| | ELMORE | | 5105.1 | 0.0 | 0.0 | 193176.2 | | | 15105.1 | 0.0 | 0.0 | 584876.2 | | |
| | EMERSON | | 55128.8 | 0.0 | 0.0 | 2052889.1 | | | 222659.6 | 0.0 | 0.0 | 8291735.3 | | |
| | IROQUOIS | | 10105.4 | 0.0 | 0.0 | 376123.0 | | | 28715.1 | 0.0 | 0.0 | 1068776.1 | | |
| | MONCHY | | 8337.9 | 0.0 | 0.0 | 310338.1 | | | 45896.0 | 0.0 | 0.0 | 1708248.1 | | |
| | NIAGARA FALLS | | 439.8 | 0.0 | 0.0 | 16367.9 | | | 1077.9 | 0.0 | 0.0 | 40119.1 | | |
| | ST CLAIR | | 439.4 | 0.0 | 0.0 | 16354.5 | | | 439.4 | 0.0 | 0.0 | 16354.5 | | |
| TOTAL | DIRECT ENERGY | | 79915.6 | | | 2978618.2 | | | 314252.2 | | | 11723478.5 | | |
| DTE ENERGY TRADING | EAST HEREFORD | GO-121-08 | 13673.0 | 0.0 | 0.0 | 516019.0 | | | 40074.0 | 0.0 | 0.0 | 1512392.8 | | |
| | IROQUOIS | | 19893.0 | 0.0 | 0.0 | 750761.9 | | | 45836.0 | 0.0 | 0.0 | 1729850.7 | | |
| TOTAL | DTE ENERGY TRADING | | 33566.0 | | | 1266780.9 | | | 85910.0 | | | 3242243.5 | | |
| DYNEGY GAS IMPORTS | CHIPPAWA | GO-43-09 | 50328.3 | 0.0 | 0.0 | 1872212.8 | | | 177826.6 | 0.0 | 0.0 | 6615149.7 | | |
| EDF TRADING | ELMORE | GO-56-09 | 16968.9 | 0.0 | 0.0 | 690803.9 | | | 49557.4 | 0.0 | 0.0 | 1984567.4 | | |
| | EMERSON | | 6050.6 | 0.0 | 0.0 | 226231.9 | | | 47015.0 | 0.0 | 0.0 | 1756427.2 | | |
| | HUNTINGDON | | 8.4 | 0.0 | 0.0 | 321.3 | | | 5776.3 | 0.0 | 0.0 | 220943.5 | | |
| | IROQUOIS | | 19230.8 | 0.0 | 0.0 | 718462.7 | | | 44182.9 | 0.0 | 0.0 | 1649693.6 | | |

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| SHORT TERM | | MONTH: MOIS: | January 2010 Janvier 2010 | | | MONTH: MOIS: | November 2009 Novembre 2009 | | | TO À | January 2010 Janvier 2010 | | | |
|----------------------------|-------------------------------|-----------------|------------------------------|-----------------------------------|----------------------|-------------------------|--------------------------------|-----------------------|-------------------|-----------------------------------|------------------------------|-------------------------|-----------------------------|-----------------------|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN |
| EDF TRADING | KINGSGATE | GO-56-09 | 4635.3 | 0.0 | 0.0 | 175770.6 | | | 35190.3 | 0.0 | 0.0 | 1337719.7 | | |
| | MONCHY | | 338322.6 | 0.0 | 0.0 | 12717546.6 | | | 598693.5 | 0.0 | 0.0 | 22468437.0 | | |
| | NIAGARA FALLS | | 104.8 | 0.0 | 0.0 | 3954.1 | | | 104.8 | 0.0 | 0.0 | 3954.1 | | |
| | ST CLAIR | | 697.6 | 0.0 | 0.0 | 26292.5 | | | 697.6 | 0.0 | 0.0 | 26292.5 | | |
| TOTAL EDF TRADING | | | 386019.0 | | | 14559383.6 | | | 781217.8 | | | 29448035.0 | | |
| EMERA ENERGY INC. | EAST HEREFORD | GO-27-08 | 15193.2 | 0.0 | 0.0 | 569137.3 | | | 38157.9 | 0.0 | 0.0 | 1427944.6 | | |
| | NIAGARA FALLS | | 11173.9 | 0.0 | 0.0 | 418574.3 | | | 25101.5 | 0.0 | 0.0 | 939278.0 | | |
| | ST STEPHEN | | 37891.4 | 0.0 | 0.0 | 1508077.7 | | | 119894.4 | 0.0 | 0.0 | 4768531.8 | | |
| TOTAL EMERA ENERGY INC. | | | 64258.5 | | | 2495789.2 | | | 183153.8 | | | 7135754.5 | | |
| ENBRIDGE GAS DIST | ELMORE | GO-50-08 | 58552.8 | 0.0 | 0.0 | 2313421.0 | | | 167467.1 | 0.0 | 0.0 | 6620423.7 | | |
| ENBRIDGE GAS SERVICE | ELMORE | GO-87-09 | 0.0 | 0.0 | 0.0 | 0.0 | | | 63847.0 | 0.0 | 0.0 | 2577503.3 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 2929.7 | 0.0 | 0.0 | 109386.3 | | |
| | MONCHY | | 0.0 | 0.0 | 0.0 | 0.0 | | | 17965.0 | 0.0 | 0.0 | 672432.8 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 0.0 | | | 0.0 | | | 84741.7 | | | 3359322.4 | | |
| ENCANA CORPORATION | ADEN | GO-21-08 | 0.0 | 0.0 | 0.0 | 0.0 | | | 17781.7 | 0.0 | 0.0 | 641563.8 | | |
| | ELMORE | | 71582.1 | 0.0 | 0.0 | 2914821.2 | | | 204813.7 | 0.0 | 0.0 | 8279248.2 | | |
| | KINGSGATE | | 55051.9 | 0.0 | 0.0 | 2087567.9 | | | 163062.0 | 0.0 | 0.0 | 6195741.4 | | |
| | MONCHY | | 46015.7 | 0.0 | 0.0 | 1728809.8 | | | 136680.4 | 0.0 | 0.0 | 5135082.6 | | |
| TOTAL ENCANA CORPORATION | | | 172649.7 | | | 6731198.9 | | | 522337.8 | | | 20251636.0 | | |
| ENERGYNORTH | IROQUOIS | GO-101-08 | 3513.0 | 0.0 | 0.0 | 132369.8 | | | 10426.0 | 0.0 | 0.0 | 392851.7 | | |
| | NIAGARA FALLS | | 2689.0 | 0.0 | 0.0 | 101509.8 | | | 8005.0 | 0.0 | 0.0 | 302188.8 | | |
| TOTAL ENERGYNORTH | | | 6202.0 | | | 233879.6 | | | 18431.0 | | | 695040.4 | | |
| ENSERCO ENERGY | EAST HEREFORD | GO-40-08 | 1564.4 | 0.0 | 0.0 | 58571.1 | | | 7303.5 | 0.0 | 0.0 | 273270.9 | | |
| | EMERSON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 4923.9 | 0.0 | 0.0 | 183858.4 | | |
| | HUNTINGDON | | 1352.9 | 0.0 | 0.0 | 51748.4 | | | 17834.8 | 0.0 | 0.0 | 682181.1 | | |
| | IROQUOIS | | 3005.8 | 0.0 | 0.0 | 112296.7 | | | 8886.9 | 0.0 | 0.0 | 331762.1 | | |
| | KINGSGATE | | 12424.4 | 0.0 | 0.0 | 471506.0 | | | 107414.8 | 0.0 | 0.0 | 4076391.7 | | |
| | MONCHY | | 14151.9 | 0.0 | 0.0 | 531828.4 | | | 27212.0 | 0.0 | 0.0 | 1020095.4 | | |

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| SHORT TERM | | MONTH: MOIS: | January 2010 Janvier 2010 | | | MONTH: MOIS: | | | November 2009 Novembre 2009 | | TO À | January 2010 Janvier 2010 | | |
|-------------------------|-------------------------------|-----------------|------------------------------|----------------------------------|----------------------|-------------------------|-----------------------------|-----------------------|--------------------------------|----------------------------------|-----------------------|------------------------------|-----------------------------|-----------------------|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN |
| ENSERCO ENERGY | NIAGARA FALLS | GO-40-08 | 7381.8 | 0.0 | 0.0 | 278515.3 | | | 7381.8 | 0.0 | 0.0 | 278515.3 | | |
| TOTAL | ENSERCO ENERGY | | 39881.2 | | | 1504466.0 | | | 180957.7 | | | 6846074.9 | | |
| ESSEX GAS COMP | IROQUOIS | GO-103-08 | 1756.0 | 0.0 | 0.0 | 66166.1 | | | 5211.0 | 0.0 | 0.0 | 196350.5 | | |
| | NIAGARA FALLS | | 1402.0 | 0.0 | 0.0 | 52925.5 | | | 4064.0 | 0.0 | 0.0 | 153416.0 | | |
| TOTAL | ESSEX GAS COMP | | 3158.0 | | | 119091.6 | | | 9275.0 | | | 349766.5 | | |
| GIBSON ENERGY PTNSHP | EMERSON | GO-130-09 | 494.2 | 0.0 | 0.0 | 18478.1 | | | 494.2 | 0.0 | 0.0 | 18478.1 | | |
| | | GO-156-08 | 0.0 | 0.0 | 0.0 | 0.0 | | | 863.4 | 0.0 | 0.0 | 32225.8 | | |
| TOTAL | GIBSON ENERGY PTNSHP | | 494.2 | | | 18478.1 | | | 1357.6 | | | 50704.0 | | |
| GREENFIELD ENERGY | ST CLAIR | GO-94-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1186.5 | 0.0 | 0.0 | 44398.8 | | |
| HARVEST OPERATIONS | MONCHY | GO-7-09 | 125.9 | 0.0 | 0.0 | 4494.6 | | | 442.9 | 0.0 | 0.0 | 15811.5 | | |
| HUNT OIL | ELMORE | GO-45-09 | 10404.8 | 0.0 | 0.0 | 409741.0 | | | 29762.7 | 0.0 | 0.0 | 1172055.2 | | |
| HUSKY ENERGY | CHIPPAWA | GO-23-09 | 1753.3 | 0.0 | 0.0 | 65678.6 | | | 1838.0 | 0.0 | 0.0 | 68844.7 | | |
| | CORNWALL | | 873.1 | 0.0 | 0.0 | 32706.3 | | | 2593.9 | 0.0 | 0.0 | 97063.7 | | |
| | EAST HEREFORD | | 8731.5 | 0.0 | 0.0 | 327082.0 | | | 25954.9 | 0.0 | 0.0 | 971231.0 | | |
| | ELMORE | | 29817.2 | 0.0 | 0.0 | 1165852.5 | | | 81594.7 | 0.0 | 0.0 | 3190352.6 | | |
| | EMERSON | | 10089.1 | 0.0 | 0.0 | 377937.7 | | | 26012.9 | 0.0 | 0.0 | 973534.5 | | |
| | IROQUOIS | | 2988.3 | 0.0 | 0.0 | 111941.7 | | | 5550.4 | 0.0 | 0.0 | 207726.4 | | |
| | KINGSGATE | | 9692.7 | 0.0 | 0.0 | 367353.3 | | | 29666.6 | 0.0 | 0.0 | 1126963.6 | | |
| | MONCHY | | 86958.0 | 0.0 | 0.0 | 3268751.2 | | | 275765.9 | 0.0 | 0.0 | 10339607.2 | | |
| | NAPIERVILLE | | 1009.5 | 0.0 | 0.0 | 37815.9 | | | 2654.7 | 0.0 | 0.0 | 99342.8 | | |
| | NIAGARA FALLS | | 15175.6 | 0.0 | 0.0 | 568478.0 | | | 45745.9 | 0.0 | 0.0 | 1711715.5 | | |
| TOTAL | HUSKY ENERGY | | 167088.3 | | | 6323597.2 | | | 497377.9 | | | 18786382.1 | | |
| IGI RESOURCES | HUNTINGDON | GO-16-08 | 200237.9 | 0.0 | 0.0 | 7609040.2 | | | 515585.8 | 0.0 | 0.0 | 19592260.4 | | |
| | KINGSGATE | | 83999.1 | 0.0 | 0.0 | 3191965.8 | | | 216063.0 | 0.0 | 0.0 | 8210394.0 | | |
| TOTAL | IGI RESOURCES | | 284237.0 | | | 10801006.0 | | | 731648.8 | | | 27802654.4 | | |
| INTEGRYS ENERGY SER | EMERSON | GO-137-08 | 5348.6 | 0.0 | 0.0 | 200358.6 | | | 11467.8 | 0.0 | 0.0 | 429094.3 | | |
| | NIAGARA FALLS | | 856.2 | 0.0 | 0.0 | 32073.3 | | | 1166.3 | 0.0 | 0.0 | 43677.2 | | |
| TOTAL | INTEGRYS ENERGY SER | | 6204.8 | | | 232431.8 | | | 12634.1 | | | 472771.4 | | |

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| SHORT TERM | | MONTH: MOIS: | January 2010 Janvier 2010 | | MONTH: MOIS: | November 2009 Novembre 2009 | | TO À | January 2010 Janvier 2010 | | | | | |
|-------------------------|-------------------------------|-----------------|------------------------------|-----------------------------------|----------------------|--------------------------------|-----------------------------|-----------------------|------------------------------|-----------------------------------|-----------------------|-------------------------|-----------------------------|-----------------------|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN |
| INTERNATIONAL PAPER | HUNTINGDON | GO-128-08 | 1745.3 | 0.0 | 0.0 | 66757.7 | | | 1745.3 | 0.0 | 0.0 | 66757.7 | | |
| ITERATION ENERGY | ADEN | GO-135-08 | 96.1 | 0.0 | 0.0 | 3462.5 | | | 271.2 | 0.0 | 0.0 | 9789.9 | | |
| JP VENTURES ENERGY | IROQUOIS | GO-68-08 | 30735.2 | 0.0 | 0.0 | 1149496.5 | | | 60684.9 | 0.0 | 0.0 | 2266746.5 | | |
| | NIAGARA FALLS | | 230.6 | 0.0 | 0.0 | 8693.6 | | | 2016.5 | 0.0 | 0.0 | 76175.4 | | |
| TOTAL | JP VENTURES ENERGY | | 30965.8 | | | 1158190.1 | | | 62701.4 | | | 2342922.0 | | |
| KEYSPAN GAS EAST | IROQUOIS | GO-88-08 | 68096.0 | 0.0 | 0.0 | 2565857.3 | | | 201611.0 | 0.0 | 0.0 | 7596702.5 | | |
| | NIAGARA FALLS | | 2210.0 | 0.0 | 0.0 | 83272.8 | | | 6559.0 | 0.0 | 0.0 | 247143.1 | | |
| TOTAL | KEYSPAN GAS EAST | | 70306.0 | | | 2649130.1 | | | 208170.0 | | | 7843845.7 | | |
| KOCH ENERGY SERVICES | EMERSON | GO-85-09 | 4945.8 | 0.0 | 0.0 | 185269.7 | | | 6939.8 | 0.0 | 0.0 | 259665.8 | | |
| MACQUARIE COOK | CHIPPAWA | GO-149-08 | 214.0 | 0.0 | 0.0 | 8090.3 | | | 655.9 | 0.0 | 0.0 | 24791.9 | | |
| | ELMORE | | 59878.3 | 0.0 | 0.0 | 2263401.2 | | | 164678.3 | 0.0 | 0.0 | 6224292.5 | | |
| | EMERSON | | 69038.0 | 0.0 | 0.0 | 2609636.0 | | | 202256.9 | 0.0 | 0.0 | 7645309.9 | | |
| | IROQUOIS | | 2677.7 | 0.0 | 0.0 | 101217.8 | | | 3668.5 | 0.0 | 0.0 | 138668.5 | | |
| | KINGSGATE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1003.2 | 0.0 | 0.0 | 37921.0 | | |
| | MONCHY | | 54969.7 | 0.0 | 0.0 | 2077852.7 | | | 80110.4 | 0.0 | 0.0 | 3028171.2 | | |
| | NIAGARA FALLS | | 17388.4 | 0.0 | 0.0 | 657279.6 | | | 32790.8 | 0.0 | 0.0 | 1239493.3 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 446.6 | 0.0 | 0.0 | 16880.7 | | |
| TOTAL | MACQUARIE COOK | | 204166.1 | | | 7717477.7 | | | 485610.5 | | | 18355529.0 | | |
| MERRILL LYNH COM CDA | CHIPPAWA | GO-75-08 | 46561.9 | 0.0 | 0.0 | 1733965.2 | | | 92584.0 | 0.0 | 0.0 | 3447828.3 | | |
| | MONCHY | | 6395.8 | 0.0 | 0.0 | 238179.6 | | | 15483.5 | 0.0 | 0.0 | 576605.6 | | |
| | NIAGARA FALLS | | 4992.9 | 0.0 | 0.0 | 185935.6 | | | 13899.3 | 0.0 | 0.0 | 517610.0 | | |
| | ST CLAIR | | 14024.3 | 0.0 | 0.0 | 522265.0 | | | 96741.3 | 0.0 | 0.0 | 3602646.2 | | |
| TOTAL | MERRILL LYNH COM CDA | | 71974.9 | | | 2680345.4 | | | 218708.1 | | | 8144690.0 | | |
| MINNESOTA ENERGY | SPRAGUE | GO-74-08 | 5979.1 | 0.0 | 0.0 | 223498.4 | | | 14834.6 | 0.0 | 0.0 | 554018.1 | | |
| MONTANA- DAKOTA | MONCHY | GO-20-09 | 5164.2 | 0.0 | 0.0 | 180747.0 | | | 14529.6 | 0.0 | 0.0 | 532445.9 | | |
| NARRAGANSETT ELECTRI | IROQUOIS | GO-105-08 | 878.0 | 0.0 | 0.0 | 33083.0 | | | 2606.0 | 0.0 | 0.0 | 98194.1 | | |

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| SHORT TERM | | MONTH: MOIS: | January 2010 Janvier 2010 | | | MONTH: MOIS: | | | November 2009 Novembre 2009 | | | TO À | January 2010 Janvier 2010 | |
|-------------------------|-------------------------------|-----------------|------------------------------|-----------------------------------|----------------------|-------------------------|-----------------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------|-------------------------|------------------------------|-----------------------|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN |
| NATIONAL FUEL | CHIPPAWA | GO-37-08 | 15174.6 | 0.0 | 0.0 | 568440.5 | | | 36886.0 | 0.0 | 0.0 | 1380376.0 | | |
| | NAPIERVILLE | | 79.4 | 0.0 | 0.0 | 2974.3 | | | 204.6 | 0.0 | 0.0 | 7656.3 | | |
| | NIAGARA FALLS | | 50382.6 | 0.0 | 0.0 | 1887332.1 | | | 120360.1 | 0.0 | 0.0 | 4504455.5 | | |
| TOTAL | NATIONAL FUEL | | 65636.6 | | | 2458747.0 | | | 157450.7 | | | 5892487.8 | | |
| NATIONAL FUEL GAS | CHIPPAWA | GO-32-09 | 9795.7 | 0.0 | 0.0 | 370277.5 | | | 31752.4 | 0.0 | 0.0 | 1200240.7 | | |
| | NIAGARA FALLS | | 33261.0 | 0.0 | 0.0 | 1257265.8 | | | 80251.9 | 0.0 | 0.0 | 3033521.8 | | |
| TOTAL | NATIONAL FUEL GAS | | 43056.7 | | | 1627543.2 | | | 112004.3 | | | 4233762.5 | | |
| NEW YORK ENERGY | CHIPPAWA | GO-91-09 | 7487.6 | 0.0 | 0.0 | 279886.5 | | | 18207.0 | 0.0 | 0.0 | 680577.7 | | |
| NEXEN INC. | CHIPPAWA | GO-147-08 | 16542.0 | 0.0 | 0.0 | 624460.5 | | | 32228.7 | 0.0 | 0.0 | 1216668.9 | | |
| | ELMORE | | 79360.1 | 0.0 | 0.0 | 3174404.0 | | | 224843.3 | 0.0 | 0.0 | 8995917.1 | | |
| | EMERSON | | 180893.3 | 0.0 | 0.0 | 6763600.4 | | | 505242.2 | 0.0 | 0.0 | 18869842.9 | | |
| | HUNTINGDON | | 7340.8 | 0.0 | 0.0 | 280785.6 | | | 21602.1 | 0.0 | 0.0 | 826280.3 | | |
| | IROQUOIS | | 69065.9 | 0.0 | 0.0 | 2580302.1 | | | 176736.9 | 0.0 | 0.0 | 6598623.4 | | |
| | KINGSGATE | | 25628.7 | 0.0 | 0.0 | 972609.2 | | | 88561.1 | 0.0 | 0.0 | 3360893.8 | | |
| | MONCHY | | 49182.4 | 0.0 | 0.0 | 1847782.8 | | | 147726.0 | 0.0 | 0.0 | 5543532.4 | | |
| | NIAGARA FALLS | | 58453.0 | 0.0 | 0.0 | 2205431.7 | | | 113794.7 | 0.0 | 0.0 | 4293660.8 | | |
| TOTAL | NEXEN INC. | | 486466.2 | | | 18449376.1 | | | 1310735.0 | | | 49705419.6 | | |
| NEXTERA PREV: FPL | EMERSON | GO-116-09 | 28200.0 | 0.0 | 0.0 | 1093596.0 | | | 58821.1 | 0.0 | 0.0 | 2280799.7 | | |
| | IROQUOIS | | 253.6 | 0.0 | 0.0 | 9811.8 | | | 253.6 | 0.0 | 0.0 | 9811.8 | | |
| | KINGSGATE | | 24490.3 | 0.0 | 0.0 | 929406.9 | | | 79926.7 | 0.0 | 0.0 | 3035055.6 | | |
| | NIAGARA FALLS | | 14081.1 | 0.0 | 0.0 | 546065.0 | | | 25081.1 | 0.0 | 0.0 | 972645.0 | | |
| | ST STEPHEN | | 218.0 | 0.0 | 0.0 | 8434.4 | | | 218.0 | 0.0 | 0.0 | 8434.4 | | |
| TOTAL | NEXTERA PREV: FPL | | 67243.0 | | | 2587314.1 | | | 164300.5 | | | 6306746.5 | | |
| NJR ENERGY | IROQUOIS | GO-17-08 | 30286.1 | 0.0 | 0.0 | 1138454.5 | | | 84971.3 | 0.0 | 0.0 | 3183699.4 | | |
| | MONCHY | | 16504.4 | 0.0 | 0.0 | 620400.4 | | | 46730.0 | 0.0 | 0.0 | 1750731.2 | | |
| | NIAGARA FALLS | | 15778.6 | 0.0 | 0.0 | 593117.6 | | | 28498.8 | 0.0 | 0.0 | 1068712.0 | | |
| TOTAL | NJR ENERGY | | 62569.1 | | | 2351972.5 | | | 160200.1 | | | 6003142.6 | | |
| NOCO ENERGY CORP. | CHIPPAWA | GO-6-09 | 873.1 | 0.0 | 0.0 | 32706.3 | | | 2192.1 | 0.0 | 0.0 | 82182.0 | | |

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| SHORT TERM | | MONTH: MOIS: | January 2010 Janvier 2010 | | | | MONTH: MOIS: | November 2009 Novembre 2009 | | TO À | January 2010 Janvier 2010 | | | |
|-------------------------|-------------------------------|-----------------|------------------------------|-----------------------------------|----------------------|-------------------------|-----------------------------|--------------------------------|-------------------|-----------------------------------|------------------------------|-------------------------|-----------------------------|-----------------------|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN |
| NOCO ENERGY CORP. | NIAGARA FALLS | GO-6-09 | 4106.4 | 0.0 | 0.0 | 153825.7 | | | 4553.0 | 0.0 | 0.0 | 170577.7 | | |
| TOTAL | NOCO ENERGY CORP. | | 4979.5 | | | 186532.1 | | | 6745.1 | | | 252759.7 | | |
| NW NATURAL GAS | HUNTINGDON | GO-106-09 | 40670.8 | 0.0 | 0.0 | 1555658.1 | | | 122011.8 | 0.0 | 0.0 | 4666951.4 | | |
| NYSEG | IROQUOIS | GO-64-08 | 14929.0 | 0.0 | 0.0 | 562524.7 | | | 44305.0 | 0.0 | 0.0 | 1669412.4 | | |
| NYSEG SOLUTIONS | CHIPPAWA | GO-97-07 | 149.4 | 0.0 | 0.0 | 5639.1 | | | 350.0 | 0.0 | 0.0 | 13212.1 | | |
| OMIMEX CANADA | REAGAN FIELD | GO-118-09 | 470.2 | 0.0 | 0.0 | 20806.4 | | | 1435.5 | 0.0 | 0.0 | 63528.2 | | |
| OXY ENERGY CANADA | ELMORE | GO-89-09 | 12080.0 | 0.0 | 0.0 | 455294.8 | | | 23595.5 | 0.0 | 0.0 | 889312.9 | | |
| | HUNTINGDON | | 34434.0 | 0.0 | 0.0 | 1297817.8 | | | 80241.5 | 0.0 | 0.0 | 3024301.6 | | |
| | IROQUOIS | | 565.5 | 0.0 | 0.0 | 21312.2 | | | 6601.0 | 0.0 | 0.0 | 248791.3 | | |
| | KINGSGATE | | 51436.8 | 0.0 | 0.0 | 1938652.9 | | | 161343.6 | 0.0 | 0.0 | 6081041.6 | | |
| | MONCHY | | 17363.8 | 0.0 | 0.0 | 654443.1 | | | 38384.5 | 0.0 | 0.0 | 1446712.9 | | |
| TOTAL | OXY ENERGY CANADA | | 115880.1 | | | 4367520.8 | | | 310166.1 | | | 11690160.3 | | |
| P.U.D CLARK COUNTY | HUNTINGDON | GO-95-09 | 21874.5 | 0.0 | 0.0 | 817668.8 | | | 64895.2 | 0.0 | 0.0 | 2426628.4 | | |
| PACIFIC GAS & ELEC | KINGSGATE | GO-60-09 | 570405.6 | 0.0 | 0.0 | 21629779.3 | | | 1683692.7 | 0.0 | 0.0 | 63973766.6 | | |
| PIONEER | ELMORE | GO-140-08 | 86397.0 | 0.0 | 0.0 | 3518487.2 | | | 248725.2 | 0.0 | 0.0 | 10129280.7 | | |
| PORTLAND G.E. | HUNTINGDON | GO-98-09 | 21671.5 | 0.0 | 0.0 | 822433.4 | | | 68381.9 | 0.0 | 0.0 | 2595093.2 | | |
| | KINGSGATE | | 36051.5 | 0.0 | 0.0 | 1368154.5 | | | 106397.9 | 0.0 | 0.0 | 4037800.4 | | |
| TOTAL | PORTLAND G.E. | | 57723.0 | | | 2190587.9 | | | 174779.8 | | | 6632893.5 | | |
| POWEREX | EMERSON | GO-8-09 | 5679.6 | 0.0 | 0.0 | 212360.2 | | | 18902.3 | 0.0 | 0.0 | 705893.6 | | |
| | HUNTINGDON | | 4275.4 | 0.0 | 0.0 | 163534.1 | | | 14205.3 | 0.0 | 0.0 | 543352.7 | | |
| | KINGSGATE | | 19045.3 | 0.0 | 0.0 | 721816.9 | | | 61041.3 | 0.0 | 0.0 | 2318880.4 | | |
| TOTAL | POWEREX | | 29000.3 | | | 1097711.2 | | | 94148.9 | | | 3568126.7 | | |
| PPM ENERGY CANADA | ELMORE | GO-10-08 | 189524.0 | 0.0 | 0.0 | 8001703.5 | | | 542450.0 | 0.0 | 0.0 | 22619897.8 | | |
| | HUNTINGDON | | 18557.0 | 0.0 | 0.0 | 709805.3 | | | 59773.0 | 0.0 | 0.0 | 2286317.3 | | |
| | IROQUOIS | | 3684.0 | 0.0 | 0.0 | 138150.0 | | | 7386.0 | 0.0 | 0.0 | 276975.0 | | |
| | KINGSGATE | | 74138.0 | 0.0 | 0.0 | 2809830.3 | | | 217969.0 | 0.0 | 0.0 | 8268216.9 | | |
| TOTAL | PPM ENERGY CANADA | | 285903.0 | | | 11659489.1 | | | 827578.0 | | | 33451406.9 | | |
| PROGAS | ELMORE | GO-21-09 | 30925.3 | 0.0 | 0.0 | 1180109.4 | | | 88355.3 | 0.0 | 0.0 | 3371638.2 | | |

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| SHORT TERM | | MONTH: MOIS: | January 2010 Janvier 2010 | | MONTH: MOIS: | November 2009 Novembre 2009 | | TO À | January 2010 Janvier 2010 | | | | | |
|-------------------------|-------------------------------|-----------------|------------------------------|-----------------------------------|----------------------|--------------------------------|-----------------------------|-----------------------|------------------------------|-----------------------------------|----------------------|-------------------------|-----------------------------|-----------------------|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN |
| PUGET SOUND | HUNTINGDON | GO-19-08 | 112315.9 | 0.0 | 0.0 | 4296083.2 | | | 544877.0 | 0.0 | 0.0 | 20841545.3 | | |
| | KINGSGATE | | 65258.9 | 0.0 | 0.0 | 2474617.4 | | | 184100.9 | 0.0 | 0.0 | 6994843.3 | | |
| | TOTAL PUGET SOUND | | 177574.8 | | | 6770700.5 | | | 728977.9 | | | 27836388.5 | | |
| REGENT RESOURCES | REAGAN FIELD | GO-119-08 | 280.4 | 0.0 | 0.0 | 9814.0 | | | 854.0 | 0.0 | 0.0 | 29890.0 | | |
| REPSOL | BRUNSWICK | GO-5-08 | 383475.2 | 0.0 | 0.0 | 15154939.7 | | | 830313.6 | 0.0 | 0.0 | 32813991.9 | | |
| | ST STEPHEN | | 45706.5 | 0.0 | 0.0 | 1806322.1 | | | 180383.0 | 0.0 | 0.0 | 7128737.8 | | |
| | TOTAL REPSOL | | 429181.7 | | | 16961261.8 | | | 1010696.6 | | | 39942729.7 | | |
| RG&E | CHIPPAWA | GO-84-09 | 67083.1 | 0.0 | 0.0 | 2533728.7 | | | 136832.2 | 0.0 | 0.0 | 5168152.3 | | |
| SARANAC POWER PARTNE | NAPIERVILLE | GO-4-09 | 19703.4 | 0.0 | 0.0 | 737104.2 | | | 39588.7 | 0.0 | 0.0 | 1480555.1 | | |
| SELKIRK | IROQUOIS | GO-112-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 73281.0 | 0.0 | 0.0 | 2749503.2 | | |
| | | GO-127-09 | 61397.5 | 0.0 | 0.0 | 2303634.2 | | | 108931.1 | 0.0 | 0.0 | 4087094.9 | | |
| | TOTAL SELKIRK | | 61397.5 | | | 2303634.2 | | | 182212.1 | | | 6836598.1 | | |
| SEMPRA ENERGY TRADIN | CHIPPAWA | GO-109-09 | 3996.0 | 0.0 | 0.0 | 150769.1 | | | 7139.0 | 0.0 | 0.0 | 269291.6 | | |
| | | GO-113-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 249.0 | 0.0 | 0.0 | 9397.3 | | |
| | EMERSON | GO-109-09 | 12365.0 | 0.0 | 0.0 | 462327.3 | | | 35264.0 | 0.0 | 0.0 | 1316689.1 | | |
| | | GO-113-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12892.0 | 0.0 | 0.0 | 481387.3 | | |
| | HUNTINGDON | GO-109-09 | 30735.0 | 0.0 | 0.0 | 1149181.6 | | | 133190.0 | 0.0 | 0.0 | 4971777.8 | | |
| | | GO-113-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 44410.0 | 0.0 | 0.0 | 1658269.4 | | |
| | IROQUOIS | GO-109-09 | 33365.0 | 0.0 | 0.0 | 1246516.4 | | | 88789.0 | 0.0 | 0.0 | 3313831.6 | | |
| | | GO-113-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 62436.0 | 0.0 | 0.0 | 2331984.5 | | |
| | KINGSGATE | GO-109-09 | 9133.0 | 0.0 | 0.0 | 341482.9 | | | 19208.0 | 0.0 | 0.0 | 717381.1 | | |
| | | GO-113-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 37550.0 | 0.0 | 0.0 | 1402117.0 | | |
| | MONCHY | GO-109-09 | 1451.0 | 0.0 | 0.0 | 54252.9 | | | 3527.0 | 0.0 | 0.0 | 131708.5 | | |
| | | GO-113-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1410.0 | 0.0 | 0.0 | 52649.4 | | |
| | NIAGARA FALLS | GO-109-09 | 34518.0 | 0.0 | 0.0 | 1302364.1 | | | 73323.0 | 0.0 | 0.0 | 2765700.6 | | |
| | | GO-113-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 24233.0 | 0.0 | 0.0 | 904860.2 | | |
| | TOTAL SEMPRA ENERGY TRADIN | | 125563.0 | | | 4706894.3 | | | 543620.0 | | | 20327045.4 | | |
| SEQUENT ENERGY | EMERSON | GO-48-08 | 11329.1 | 0.0 | 0.0 | 423708.4 | | | 14421.6 | 0.0 | 0.0 | 539367.9 | | |
| | HUNTINGDON | | 1145.2 | 0.0 | 0.0 | 42864.8 | | | 3263.0 | 0.0 | 0.0 | 122070.6 | | |

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| SHORT TERM | | MONTH: MOIS: | January 2010 Janvier 2010 | | | MONTH: MOIS: | | | November 2009 Novembre 2009 | | TO À | January 2010 Janvier 2010 | | |
|-------------------------|-------------------------------|-----------------|------------------------------|-----------------------------------|----------------------|-------------------------|-----------------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------|------------------------------|-----------------------------|-----------------------|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN |
| SEQUENT ENERGY | IROQUOIS | GO-48-08 | 0.0 | 0.0 | 0.0 | 0.0 | | | 79.0 | 0.0 | 0.0 | 2954.6 | | |
| | KINGSGATE | | 17868.9 | 0.0 | 0.0 | 668296.9 | | | 52816.4 | 0.0 | 0.0 | 1975867.7 | | |
| | MONCHY | | 10725.8 | 0.0 | 0.0 | 401144.9 | | | 11886.8 | 0.0 | 0.0 | 444566.3 | | |
| | NIAGARA FALLS | | 0.0 | 0.0 | 0.0 | 0.0 | | | 169.3 | 0.0 | 0.0 | 6331.8 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 252.3 | 0.0 | 0.0 | 9436.0 | | |
| TOTAL | SEQUENT ENERGY | | 41069.0 | | | 1536015.0 | | | 82888.4 | | | 3100594.9 | | |
| SHELL ENERGY NORTH | ADEN | GO-19-09 | 494.4 | 0.0 | 0.0 | 18510.3 | | | 1131.5 | 0.0 | 0.0 | 42334.4 | | |
| | CARDSTON | | 0.0 | 0.0 | 0.0 | 0.0 | | | 10474.6 | 0.0 | 0.0 | 411060.5 | | |
| | CHIPPAWA | | 13292.2 | 0.0 | 0.0 | 501514.7 | | | 31434.9 | 0.0 | 0.0 | 1184405.9 | | |
| | CORNWALL | | 1450.6 | 0.0 | 0.0 | 54194.4 | | | 4118.7 | 0.0 | 0.0 | 153874.6 | | |
| | EAST HEREFORD | | 23436.0 | 0.0 | 0.0 | 877443.8 | | | 45988.7 | 0.0 | 0.0 | 1720238.2 | | |
| | ELMORE | | 1378.8 | 0.0 | 0.0 | 53745.6 | | | 3751.2 | 0.0 | 0.0 | 146221.8 | | |
| | EMERSON | | 183873.7 | 0.0 | 0.0 | 6875037.5 | | | 512295.2 | 0.0 | 0.0 | 19144865.0 | | |
| | HUNTINGDON | | 35307.4 | 0.0 | 0.0 | 1350508.1 | | | 199787.3 | 0.0 | 0.0 | 7641864.2 | | |
| | IROQUOIS | | 59360.0 | 0.0 | 0.0 | 2217689.6 | | | 97565.7 | 0.0 | 0.0 | 3645054.6 | | |
| | KINGSGATE | | 89155.5 | 0.0 | 0.0 | 3383451.3 | | | 263960.8 | 0.0 | 0.0 | 10017312.6 | | |
| | MONCHY | | 33681.5 | 0.0 | 0.0 | 1260361.7 | | | 180805.2 | 0.0 | 0.0 | 6765730.3 | | |
| | NAPIERVILLE | | 26990.3 | 0.0 | 0.0 | 1009707.1 | | | 58127.4 | 0.0 | 0.0 | 2172989.2 | | |
| | NIAGARA FALLS | | 19574.6 | 0.0 | 0.0 | 738549.6 | | | 82912.6 | 0.0 | 0.0 | 3122591.9 | | |
| | PHILIPSBURG | | 0.0 | 0.0 | 0.0 | 0.0 | | | 4518.4 | 0.0 | 0.0 | 168807.4 | | |
| | SIERRA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 435.4 | 0.0 | 0.0 | 16301.4 | | |
| | ST CLAIR | | 587.8 | 0.0 | 0.0 | 22154.2 | | | 587.8 | 0.0 | 0.0 | 22154.2 | | |
| | ST STEPHEN | | 29588.8 | 0.0 | 0.0 | 1118456.6 | | | 112786.8 | 0.0 | 0.0 | 4263341.0 | | |
| TOTAL | SHELL ENERGY NORTH | | 518171.6 | | | 19481324.6 | | | 1610682.2 | | | 60639147.1 | | |
| SMUD | KINGSGATE | GO-26-08 | 46224.1 | 0.0 | 0.0 | 1751893.5 | | | 136893.0 | 0.0 | 0.0 | 5200047.0 | | |
| SOCAL | KINGSGATE | GO-1-09 | 24675.0 | 0.0 | 0.0 | 935676.0 | | | 110264.0 | 0.0 | 0.0 | 4191058.6 | | |
| SOUTHERN CONNECTICUT | IROQUOIS | GO-109-08 | 22806.0 | 0.0 | 0.0 | 859330.1 | | | 60480.0 | 0.0 | 0.0 | 2278886.4 | | |
| SPRAGUE ENERGY | CHIPPAWA | GO-146-08 | 1947.0 | 0.0 | 0.0 | 73499.3 | | | 3405.0 | 0.0 | 0.0 | 128521.8 | | |
| | CORNWALL | | 0.0 | 0.0 | 0.0 | 0.0 | | | 6.0 | 0.0 | 0.0 | 224.6 | | |

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| SHORT TERM | | MONTH: MOIS: | January 2010 Janvier 2010 | | | MONTH: MOIS: | | | November 2009 Novembre 2009 | | TO À | January 2010 Janvier 2010 | | |
|-------------------------|-------------------------------|-----------------|------------------------------|-----------------------------------|----------------------|-------------------------|-----------------------------|-----------------------|--------------------------------|-----------------------------------|-----------------------|------------------------------|-----------------------------|----------------------|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG PRIX MOYEN |
| SPRAGUE ENERGY | IROQUOIS | GO-146-08 | 328.0 | | 0.0 | 0.0 | 12254.1 | | 329.0 | | 0.0 | 0.0 | 12291.4 | |
| | NAPIERVILLE | | 350.0 | | 0.0 | 0.0 | 13093.5 | | 897.0 | | 0.0 | 0.0 | 33548.4 | |
| TOTAL | SPRAGUE ENERGY | | 2625.0 | | | | 98846.8 | | 4637.0 | | | | 174586.2 | |
| ST.LAWRENCE | CORNWALL | GO-132-08 | 15707.3 | | 0.0 | 0.0 | 587610.1 | | 36555.1 | | 0.0 | 0.0 | 1367477.4 | |
| | IROQUOIS | | 1432.6 | | 0.0 | 0.0 | 53593.6 | | 2645.5 | | 0.0 | 0.0 | 98983.4 | |
| TOTAL | ST.LAWRENCE | | 17139.9 | | | | 641203.7 | | 39200.6 | | | | 1466460.8 | |
| SUNCOR ENERGY | ELMORE | GO-50-09 | 51275.5 | | 0.0 | 0.0 | 1963851.6 | | 214566.7 | | 0.0 | 0.0 | 8211668.6 | |
| | IROQUOIS | | 2351.2 | | 0.0 | 0.0 | 88099.5 | | 2910.3 | | 0.0 | 0.0 | 109004.2 | |
| | KINGSGATE | | 62527.0 | | 0.0 | 0.0 | 2371031.6 | | 181252.6 | | 0.0 | 0.0 | 6886773.2 | |
| | MONCHY | | 51806.2 | | 0.0 | 0.0 | 1947395.1 | | 156183.3 | | 0.0 | 0.0 | 5856317.5 | |
| TOTAL | SUNCOR ENERGY | | 167959.9 | | | | 6370377.7 | | 554912.9 | | | | 21063763.5 | |
| TALISMAN | ELMORE | GO-33-09 | 33823.3 | | 0.0 | 0.0 | 1433431.5 | | 103169.8 | | 0.0 | 0.0 | 4275839.3 | |
| TCPL | EMERSON | GO-111-09 | 616.6 | | 0.0 | 0.0 | 23054.7 | | 2446.5 | | 0.0 | 0.0 | 91378.3 | |
| TENASKA MARKETING | CARDSTON | GO-76-09 | 1516.9 | | 0.0 | 0.0 | 56974.8 | | 4765.3 | | 0.0 | 0.0 | 184149.6 | |
| | CHIPPAWA | | 2818.0 | | 0.0 | 0.0 | 105505.9 | | 2846.2 | | 0.0 | 0.0 | 106560.9 | |
| | EAST HEREFORD | | 18707.2 | | 0.0 | 0.0 | 700397.5 | | 49805.6 | | 0.0 | 0.0 | 1864158.5 | |
| | ELMORE | | 93.2 | | 0.0 | 0.0 | 3772.7 | | 264.8 | | 0.0 | 0.0 | 10719.1 | |
| | EMERSON | | 125902.9 | | 0.0 | 0.0 | 4697437.4 | | 339902.4 | | 0.0 | 0.0 | 12692332.4 | |
| | HUNTINGDON | | 27571.6 | | 0.0 | 0.0 | 1031177.9 | | 73755.0 | | 0.0 | 0.0 | 2758437.1 | |
| | IROQUOIS | | 96501.1 | | 0.0 | 0.0 | 3605281.2 | | 242270.7 | | 0.0 | 0.0 | 9045282.2 | |
| | KINGSGATE | | 44012.4 | | 0.0 | 0.0 | 1670270.6 | | 270879.2 | | 0.0 | 0.0 | 10279865.8 | |
| | MONCHY | | 293446.2 | | 0.0 | 0.0 | 11027708.7 | | 651557.5 | | 0.0 | 0.0 | 24432606.8 | |
| | NIAGARA FALLS | | 61623.4 | | 0.0 | 0.0 | 2325050.9 | | 130114.1 | | 0.0 | 0.0 | 4909457.4 | |
| | PHILIPSBURG | | 1909.3 | | 0.0 | 0.0 | 71484.2 | | 1909.3 | | 0.0 | 0.0 | 71484.2 | |
| | ST CLAIR | | 0.0 | | 0.0 | 0.0 | 0.0 | | 830.9 | | 0.0 | 0.0 | 31200.3 | |
| TOTAL | TENASKA MARKETING | | 674102.2 | | | | 25295061.8 | | 1768901.0 | | | | 66386254.3 | |
| TENNESSEE GAS | NIAGARA FALLS | GO-52-09 | 25462.5 | | 0.0 | 0.0 | 960700.1 | | 36510.2 | | 0.0 | 0.0 | 1377308.9 | |
| TERASEN GAS | HUNTINGDON | GO-54-09 | 4.1 | | 0.0 | 0.0 | 156.8 | | 17.4 | | 0.0 | 0.0 | 665.6 | |
| | KINGSGATE | | 28395.2 | | 0.0 | 0.0 | 1086116.4 | | 79611.8 | | 0.0 | 0.0 | 3045151.4 | |

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| SHORT TERM | | MONTH: MOIS: | January 2010 Janvier 2010 | | | MONTH: MOIS: | November 2009 Novembre 2009 | | | TO À | January 2010 Janvier 2010 | | | |
|-------------------------|-------------------------------|-----------------|------------------------------|-----------------------------------|----------------------|-------------------------|--------------------------------|-----------------------|-------------------|-----------------------------------|------------------------------|-------------------------|-----------------------------|-----------------------|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN |
| TOTAL | TERASEN GAS | | 28399.3 | | | 1086273.2 | | | 79629.2 | | | 3045816.9 | | |
| TIDAL ENERGY | ELMORE | GO-69-09 | 34580.1 | 0.0 | 0.0 | 1384587.2 | | | 34580.1 | 0.0 | 0.0 | 1384587.2 | | |
| | EMERSON | | 1747.8 | 0.0 | 0.0 | 65350.2 | | | 1747.8 | 0.0 | 0.0 | 65350.2 | | |
| | MONCHY | | 9025.4 | 0.0 | 0.0 | 339174.5 | | | 9025.4 | 0.0 | 0.0 | 339174.5 | | |
| TOTAL | TIDAL ENERGY | | 45353.3 | | | 1789112.0 | | | 45353.3 | | | 1789112.0 | | |
| TRANSALTA | HUNTINGDON | GO-34-09 | 0.0 | 0.0 | 0.0 | 0.0 | | | 3199.4 | 0.0 | 0.0 | 122377.8 | | |
| U.S. GYPSUM | CHIPPAWA | GO-133-09 | 247.2 | 0.0 | 0.0 | 9250.2 | | | 247.2 | 0.0 | 0.0 | 9250.2 | | |
| | EMERSON | GO-118-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6314.3 | 0.0 | 0.0 | 236281.1 | | |
| | | GO-133-09 | 7729.7 | 0.0 | 0.0 | 289245.4 | | | 14020.0 | 0.0 | 0.0 | 524628.4 | | |
| | HUNTINGDON | GO-118-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1763.9 | 0.0 | 0.0 | 67469.2 | | |
| | | GO-133-09 | 1819.5 | 0.0 | 0.0 | 69595.9 | | | 3642.2 | 0.0 | 0.0 | 139314.2 | | |
| | KINGSGATE | GO-118-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 1024.9 | 0.0 | 0.0 | 38966.7 | | |
| | | GO-133-09 | 1051.1 | 0.0 | 0.0 | 39836.7 | | | 2096.7 | 0.0 | 0.0 | 79611.3 | | |
| | NIAGARA FALLS | GO-118-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 9304.6 | 0.0 | 0.0 | 348178.1 | | |
| | | GO-133-09 | 9614.8 | 0.0 | 0.0 | 359785.8 | | | 19229.6 | 0.0 | 0.0 | 719571.6 | | |
| TOTAL | U.S. GYPSUM | | 20462.3 | | | 767713.9 | | | 57643.4 | | | 2163270.7 | | |
| UNITED ENERGY TRADIN | ELMORE | GO-71-08 | 79071.7 | 0.0 | 0.0 | 2988910.2 | | | 226414.4 | 0.0 | 0.0 | 8558464.1 | | |
| | EMERSON | | 97161.1 | 0.0 | 0.0 | 3672689.5 | | | 296012.5 | 0.0 | 0.0 | 11189272.3 | | |
| TOTAL | UNITED ENERGY TRADIN | | 176232.8 | | | 6661599.7 | | | 522426.9 | | | 19747736.4 | | |
| VERMONT GAS | PHILIPSBURG | GO-111-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 19188.2 | 0.0 | 0.0 | 718212.5 | | |
| | | GO-128-09 | 35359.9 | 0.0 | 0.0 | 1322107.0 | | | 68480.2 | 0.0 | 0.0 | 2559812.6 | | |
| TOTAL | VERMONT GAS | | 35359.9 | | | 1322107.0 | | | 87668.4 | | | 3278025.0 | | |
| VITOL | EMERSON | GO-116-08 | 1141.0 | 0.0 | 0.0 | 42684.8 | | | 1282.3 | 0.0 | 0.0 | 47959.5 | | |
| | MONCHY | | 107338.2 | 0.0 | 0.0 | 4016595.2 | | | 192748.3 | 0.0 | 0.0 | 7212641.0 | | |
| TOTAL | VITOL | | 108479.2 | | | 4059280.1 | | | 194030.6 | | | 7260600.6 | | |
| YANKEE GAS | IROQUOIS | GO-111-08 | 31071.0 | 0.0 | 0.0 | 1170755.3 | | | 78129.0 | 0.0 | 0.0 | 2943900.7 | | |
| | NIAGARA FALLS | | 4740.0 | 0.0 | 0.0 | 178935.0 | | | 8983.0 | 0.0 | 0.0 | 339108.3 | | |
| TOTAL | YANKEE GAS | | 35811.0 | | | 1349690.3 | | | 87112.0 | | | 3283009.0 | | |
| *TOTAL LENGTH | SHORT TERM | | 9152709.5 | | | 349201310.5 | 2022656243 | 5.79 | 24996216.8 | | | 952940598.8 | 4947044306 | 5.19 |

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| SHORT TERM | | | MONTH: January 2010 MOIS: Janvier 2010 | | | MONTH: November 2009 MOIS: Novembre 2009 | | | TO À | January 2010 Janvier 2010 | | | | |
|-------------------------|-------------------------------|---------|---|-----------------------------------|----------------------|---|-----------------------------|-----------------------|-------------------|-----------------------------------|-----------------------|-------------------------|-----------------------------|-----------------------|
| EXPORTER EXPORTATEUR | EXPORT POINT D'EXPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH. RÉEL | ENERGY ÉNERGIE GJ | EXP VALUE RECETTES \$ | AVG. PRIX MOYEN |
| *TOTAL | | | 9234637.0 | | | 352298459.4 | 2038435772 | 5.79 | 25232773.7 | | | 961882786.4 | 4989463761 | 5.19 |

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

| SHORT TERM | | MONTH: MOIS: | January 2010 Janvier 2010 | | | | | MONTH: MOIS: | November 2009 Novembre 2009 | | TO À | January 2010 Janvier 2010 | | |
|--------------------------|-------------------------------|-----------------|------------------------------|-----------------------------------|----------------------|-------------------------|------------------------------|-----------------------|--------------------------------|-----------------------------------|-------------------|------------------------------|---------------------------------|-----------------------|
| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES \$ | AVG. PRIX MOYEN |
| ***** | | | | | | | | | | | | | | |
| SHORT TERM | | | | | | | | | | | | | | |
| ***** | | | | | | | | | | | | | | |
| ACCESS GAS | COURTRIGHT | GO-142-08 | 526.5 | 0.0 | 0.0 | 19901.7 | | | 1560.0 | 0.0 | 0.0 | 58972.7 | | |
| ALTAGAS/ALTAGAS LP | COURTRIGHT | GO-130-08 | 1067.6 | 0.0 | 0.0 | 40237.8 | | | 3087.2 | 0.0 | 0.0 | 116236.8 | | |
| | OJIBWAY (WINDSOR) | | 89.7 | 0.0 | 0.0 | 3380.8 | | | 168.8 | 0.0 | 0.0 | 6351.0 | | |
| TOTAL ALTAGAS/ALTAGAS LP | | | 1157.3 | | | 43618.6 | | | 3256.0 | | | 122587.8 | | |
| AVISTA CORP | HUNTINGDON | GO-33-08 | 2387.1 | 0.0 | 0.0 | 91306.6 | | | 29127.6 | 0.0 | 0.0 | 1114130.7 | | |
| BLUEWATER GAS STORAG | COURTRIGHT | GO-85-08 | 1666.3 | 0.0 | 0.0 | 62886.2 | | | 10728.6 | 0.0 | 0.0 | 407344.2 | | |
| BP CANADA | COURTRIGHT | GO-74-09 | 147657.8 | 0.0 | 0.0 | 5587371.2 | | | 443917.1 | 0.0 | 0.0 | 16820250.4 | | |
| | OJIBWAY (WINDSOR) | | 8948.4 | 0.0 | 0.0 | 339144.4 | | | 23165.9 | 0.0 | 0.0 | 876565.9 | | |
| | SARNIA | | 128725.9 | 0.0 | 0.0 | 4851679.0 | | | 476070.9 | 0.0 | 0.0 | 17927186.6 | | |
| TOTAL BP CANADA | | | 285332.1 | | | 10778194.5 | | | 943153.9 | | | 35624002.8 | | |
| CANADIAN ENTERPRISE | SARNIA | GO-139-08 | 20344.1 | 0.0 | 0.0 | 771041.4 | | | 59295.5 | 0.0 | 0.0 | 2252344.3 | | |
| CARGILL, INC. | COURTRIGHT | GO-79-09 | 13576.6 | 0.0 | 0.0 | 505592.6 | | | 47290.9 | 0.0 | 0.0 | 1761113.2 | | |
| | ST CLAIR | | 50769.0 | 0.0 | 0.0 | 1890637.6 | | | 237527.9 | 0.0 | 0.0 | 8845539.4 | | |
| TOTAL CARGILL, INC. | | | 64345.6 | | | 2396230.3 | | | 284818.8 | | | 10606652.6 | | |
| CITIGROUP | ST CLAIR | GO-11-09 | 0.0 | 0.0 | 0.0 | 0.0 | | | 181.3 | 0.0 | 0.0 | 6807.8 | | |
| CONOCOPHILLIPS C ULC | ST CLAIR | GO-126-08 | 13096.7 | 0.0 | 0.0 | 490602.4 | | | 48337.0 | 0.0 | 0.0 | 1808769.4 | | |
| DIRECT ENERGY | COURTRIGHT | GO-101-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12044.7 | 0.0 | 0.0 | 456834.9 | | |
| | | GO-119-09 | 5101.7 | 0.0 | 0.0 | 193046.8 | | | 5101.7 | 0.0 | 0.0 | 193046.8 | | |
| | OJIBWAY (WINDSOR) | GO-101-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 16481.8 | 0.0 | 0.0 | 623010.5 | | |
| | | GO-119-09 | 6433.6 | 0.0 | 0.0 | 243191.6 | | | 6433.6 | 0.0 | 0.0 | 243191.6 | | |
| | SARNIA | GO-101-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 124188.5 | 0.0 | 0.0 | 4657068.8 | | |
| | | GO-119-09 | 31271.8 | 0.0 | 0.0 | 1172692.5 | | | 31271.8 | 0.0 | 0.0 | 1172692.5 | | |
| | SAULT STE MARIE | GO-101-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 12616.7 | 0.0 | 0.0 | 473126.3 | | |
| | | GO-119-09 | 3124.7 | 0.0 | 0.0 | 117174.4 | | | 3124.7 | 0.0 | 0.0 | 117174.4 | | |
| TOTAL DIRECT ENERGY | | | 45931.8 | | | 1726105.3 | | | 211263.5 | | | 7936145.7 | | |
| DTE ENERGY TRADING | COURTRIGHT | GO-122-08 | 13787.0 | 0.0 | 0.0 | 520321.4 | | | 51353.0 | 0.0 | 0.0 | 1938062.3 | | |

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)
IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX B

| SHORT TERM | | MONTH: MOIS: | January 2010 Janvier 2010 | | MONTH: MOIS: | November 2009 Novembre 2009 | | TO À | January 2010 Janvier 2010 | | | | | |
|----------------------------|-------------------------------|-----------------|------------------------------|-----------------------------------|----------------------|--------------------------------|------------------------------|-----------------------|------------------------------|-----------------------------------|-------------------|-------------------------|---------------------------------|-----------------------|
| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES \$ | AVG. PRIX MOYEN |
| DTE ENERGY TRADING | OJIBWAY (WINDSOR) | GO-122-08 | 0.0 | 0.0 | 0.0 | 0.0 | | | 29113.0 | 0.0 | 0.0 | 1098724.7 | | |
| TOTAL DTE ENERGY TRADING | | | 13787.0 | | | 520321.4 | | | 80466.0 | | | 3036787.0 | | |
| DYNEGY GAS IMPORTS | ST CLAIR | GO-44-09 | 13932.5 | 0.0 | 0.0 | 518846.3 | | | 55329.3 | 0.0 | 0.0 | 2060463.2 | | |
| EMERA ENERGY INC. | ST CLAIR | GO-28-08 | 12833.1 | 0.0 | 0.0 | 484321.2 | | | 32053.5 | 0.0 | 0.0 | 1211274.6 | | |
| | ST STEPHEN | | 0.0 | 0.0 | 0.0 | 0.0 | | | 492.3 | 0.0 | 0.0 | 19559.1 | | |
| TOTAL EMERA ENERGY INC. | | | 12833.1 | | | 484321.2 | | | 32545.8 | | | 1230833.7 | | |
| ENBRIDGE GAS DIST | COURTRIGHT | GO-51-08 | 263164.3 | 0.0 | 0.0 | 9958137.2 | | | 796236.3 | 0.0 | 0.0 | 30175584.3 | | |
| ENBRIDGE GAS SERVICE | COURTRIGHT | GO-88-09 | 0.0 | 0.0 | 0.0 | 0.0 | | | 189673.6 | 0.0 | 0.0 | 7192661.7 | | |
| | ST CLAIR | | 0.0 | 0.0 | 0.0 | 0.0 | | | 2854.7 | 0.0 | 0.0 | 107238.8 | | |
| TOTAL ENBRIDGE GAS SERVICE | | | 0.0 | | | 0.0 | | | 192528.3 | | | 7299900.4 | | |
| ENSERCO ENERGY | HUNTINGDON | GO-55-08 | 4594.6 | 0.0 | 0.0 | 175743.5 | | | 7717.7 | 0.0 | 0.0 | 295202.0 | | |
| | OJIBWAY (WINDSOR) | | 3099.8 | 0.0 | 0.0 | 116056.5 | | | 3099.8 | 0.0 | 0.0 | 116056.5 | | |
| TOTAL ENSERCO ENERGY | | | 7694.4 | | | 291800.0 | | | 10817.5 | | | 411258.5 | | |
| GREENFIELD ENERGY | ST CLAIR | GO-95-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 738.7 | 0.0 | 0.0 | 28078.0 | | |
| INTEGRYS ENERGY SER | ST CLAIR | GO-134-08 | 0.0 | 0.0 | 0.0 | 0.0 | | | 21917.7 | 0.0 | 0.0 | 820160.3 | | |
| JP VENTURES ENERGY | ST CLAIR | GO-69-08 | 0.0 | 0.0 | 0.0 | 0.0 | | | 58279.2 | 0.0 | 0.0 | 2197708.6 | | |
| JUST ENERGY | COURTRIGHT | GO-83-09 | 291.7 | 0.0 | 0.0 | 11036.0 | | | 685.8 | 0.0 | 0.0 | 25980.1 | | |
| MACQUARIE COOK | ST CLAIR | GO-150-08 | 960.3 | 0.0 | 0.0 | 36188.4 | | | 51657.5 | 0.0 | 0.0 | 1918250.5 | | |
| MICHCON | COURTRIGHT | GO-13-08 | 43217.3 | 0.0 | 0.0 | 1635342.6 | | | 128061.8 | 0.0 | 0.0 | 4853276.0 | | |
| NEXEN INC. | COURTRIGHT | GO-148-08 | 70774.1 | 0.0 | 0.0 | 2678092.0 | | | 174297.3 | 0.0 | 0.0 | 6604625.5 | | |
| | OJIBWAY (WINDSOR) | | 19798.4 | 0.0 | 0.0 | 750359.4 | | | 79007.6 | 0.0 | 0.0 | 2988791.0 | | |
| | SARNIA | | 143310.9 | 0.0 | 0.0 | 5401387.6 | | | 430974.9 | 0.0 | 0.0 | 16225633.6 | | |
| | SAULT STE MARIE | | 35007.9 | 0.0 | 0.0 | 1308945.4 | | | 56958.0 | 0.0 | 0.0 | 2127025.6 | | |
| TOTAL NEXEN INC. | | | 268891.3 | | | 10138784.3 | | | 741237.8 | | | 27946075.7 | | |
| NJR ENERGY | COURTRIGHT | GO-18-08 | 35126.5 | 0.0 | 0.0 | 1320405.1 | | | 103190.6 | 0.0 | 0.0 | 3865958.7 | | |
| | SARNIA/BLUE WATER | | 0.0 | 0.0 | 0.0 | 0.0 | | | 183.1 | 0.0 | 0.0 | 6844.3 | | |

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| SHORT TERM | | MONTH: MOIS: | January 2010 Janvier 2010 | | | MONTH: MOIS: | November 2009 Novembre 2009 | | | TO À | January 2010 Janvier 2010 | | | |
|-----------------------------|-------------------------------|-----------------|------------------------------|-----------------------------------|----------------------|-------------------------|--------------------------------|-----------------------|-------------------|-----------------------------------|------------------------------|-------------------------|---------------------------------|-----------------------|
| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES \$ | AVG. PRIX MOYEN |
| TOTAL. NJR ENERGY | | | 35126.5 | | | 1320405.1 | | | 103373.7 | | | 3872803.0 | | |
| ONEOK ENERGY | COURTRIGHT | GO-97-09 | 83592.5 | 0.0 | 0.0 | 3163140.2 | | | 187774.4 | 0.0 | 0.0 | 7099136.9 | | |
| OXY ENERGY CANADA | COURTRIGHT | GO-90-09 | 18793.5 | 0.0 | 0.0 | 708325.5 | | | 48108.7 | 0.0 | 0.0 | 1813215.7 | | |
| | SARNIA | | 0.0 | 0.0 | 0.0 | 0.0 | | | 1539.6 | 0.0 | 0.0 | 58026.8 | | |
| TOTAL. OXY ENERGY CANADA | | | 18793.5 | | | 708325.5 | | | 49648.3 | | | 1871242.5 | | |
| POWEREX | ST CLAIR | GO-9-09 | 7888.1 | 0.0 | 0.0 | 297296.5 | | | 20726.6 | 0.0 | 0.0 | 780424.8 | | |
| PPM ENERGY CANADA | COURTRIGHT | GO-11-08 | 4400.0 | 0.0 | 0.0 | 166496.0 | | | 65778.0 | 0.0 | 0.0 | 2498520.0 | | |
| | SARNIA/BLUE WATER | | 13636.0 | 0.0 | 0.0 | 516804.4 | | | 26399.0 | 0.0 | 0.0 | 1000522.1 | | |
| | ST CLAIR | | 11406.0 | 0.0 | 0.0 | 427725.0 | | | 11406.0 | 0.0 | 0.0 | 427725.0 | | |
| TOTAL. PPM ENERGY CANADA | | | 29442.0 | | | 1111025.4 | | | 103583.0 | | | 3926767.1 | | |
| PUGET SOUND | HUNTINGDON | GO-65-09 | 0.0 | 0.0 | 0.0 | 0.0 | | | 6529.3 | 0.0 | 0.0 | 249745.7 | | |
| SEMPRA ENERGY TRADIN | ST CLAIR | GO-110-09 | 1981.0 | 0.0 | 0.0 | 74961.0 | | | 4390.0 | 0.0 | 0.0 | 166071.2 | | |
| | | GO-114-07 | 0.0 | 0.0 | 0.0 | 0.0 | | | 2350.4 | 0.0 | 0.0 | 89455.5 | | |
| TOTAL. SEMPRA ENERGY TRADIN | | | 1981.0 | | | 74961.0 | | | 6740.4 | | | 255476.7 | | |
| SEQUENT ENERGY | HUNTINGDON | GO-18-09 | 2660.1 | 0.0 | 0.0 | 99522.1 | | | 13878.9 | 0.0 | 0.0 | 519105.2 | | |
| | SARNIA | | 4400.8 | 0.0 | 0.0 | 164589.9 | | | 4821.2 | 0.0 | 0.0 | 180312.9 | | |
| | ST CLAIR | | 21608.2 | 0.0 | 0.0 | 808146.7 | | | 24057.3 | 0.0 | 0.0 | 899751.9 | | |
| TOTAL. SEQUENT ENERGY | | | 28669.1 | | | 1072258.7 | | | 42757.4 | | | 1599170.0 | | |
| SHELL ENERGY NORTH | CORUNNA | GO-70-08 | 18101.4 | 0.0 | 0.0 | 679164.5 | | | 68933.0 | 0.0 | 0.0 | 2586366.2 | | |
| | HUNTINGDON | | 6610.4 | 0.0 | 0.0 | 249873.1 | | | 8575.1 | 0.0 | 0.0 | 324138.8 | | |
| | OJIBWAY (WINDSOR) | | 5151.0 | 0.0 | 0.0 | 194707.8 | | | 27815.3 | 0.0 | 0.0 | 1045072.3 | | |
| | SARNIA/BLUE WATER | | 17276.4 | 0.0 | 0.0 | 645273.5 | | | 28243.1 | 0.0 | 0.0 | 1056744.1 | | |
| | ST CLAIR | | 141143.6 | 0.0 | 0.0 | 5319702.1 | | | 523341.0 | 0.0 | 0.0 | 19629172.2 | | |
| | ST STEPHEN | | 323.1 | 0.0 | 0.0 | 12213.2 | | | 467.1 | 0.0 | 0.0 | 17616.1 | | |
| TOTAL. SHELL ENERGY NORTH | | | 188605.9 | | | 7100934.2 | | | 657374.6 | | | 24659109.7 | | |
| ST.LAWRENCE | ST CLAIR | GO-12-09 | 3305.1 | 0.0 | 0.0 | 123643.8 | | | 6302.1 | 0.0 | 0.0 | 235701.6 | | |
| SUNCOR ENERGY | COURTRIGHT | GO-2-08 | 7328.2 | 0.0 | 0.0 | 277299.1 | | | 9469.3 | 0.0 | 0.0 | 358323.5 | | |
| TCGS USA | SARNIA | GO-115-08 | 6023.3 | 0.0 | 0.0 | 227680.7 | | | 6023.3 | 0.0 | 0.0 | 227680.7 | | |

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

| SHORT TERM | | | MONTH: MOIS: | | January 2010 Janvier 2010 | | | | MONTH: MOIS: | | November 2009 Novembre 2009 | | TO À | | January 2010 Janvier 2010 | |
|-------------------------|-------------------------------|----------|-------------------|-----------------------------------|------------------------------|-------------------------|------------------------------|-----------------------|-------------------|-----------------------------------|--------------------------------|-------------------------|---------------------------------|--|------------------------------|--|
| IMPORTER IMPORTATEUR | IMPORT POINT D'IMPORTATION | LIC/ORD | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES \$ | AVG. PRIX MOYEN | VOLUME 1000 M3 | AUTHORIZED VOLUME AUTHORISÉ | % OF AUTH RÉEL | ENERGY ÉNERGIE GJ | IMP. VALUE RECETTES \$ | | AVG. PRIX MOYEN | |
| TENASKA MARKETING | COURTRIGHT | GO-77-09 | 86998.7 | 0.0 | 0.0 | 3292030.8 | | | 179299.7 | 0.0 | 0.0 | 6787789.4 | | | | |
| | HUNTINGDON | | 3861.4 | 0.0 | 0.0 | 144416.4 | | | 44168.1 | 0.0 | 0.0 | 1651887.0 | | | | |
| | LOOMIS | | 9325.1 | 0.0 | 0.0 | 345215.2 | | | 28363.1 | 0.0 | 0.0 | 1050573.7 | | | | |
| | OJIBWAY (WINDSOR) | | 21281.3 | 0.0 | 0.0 | 802092.2 | | | 45250.8 | 0.0 | 0.0 | 1699811.7 | | | | |
| | SAULT STE MARIE | | 0.0 | 0.0 | 0.0 | 0.0 | | | 2612.3 | 0.0 | 0.0 | 97485.7 | | | | |
| | ST CLAIR | | 34889.8 | 0.0 | 0.0 | 1308018.7 | | | 117458.0 | 0.0 | 0.0 | 4403500.6 | | | | |
| TOTAL TENASKA MARKETING | | | 156356.3 | | | 5891773.2 | | | 417152.0 | | | 15691048.1 | | | | |
| TIDAL ENERGY | COURTRIGHT | GO-70-09 | 104303.1 | 0.0 | 0.0 | 3946829.3 | | | 104303.1 | 0.0 | 0.0 | 3946829.3 | | | | |
| | ST CLAIR | | 1679.6 | 0.0 | 0.0 | 63304.1 | | | 1679.6 | 0.0 | 0.0 | 63304.1 | | | | |
| TOTAL TIDAL ENERGY | | | 105982.7 | | | 4010133.4 | | | 105982.7 | | | 4010133.4 | | | | |
| UNION GAS | COURTRIGHT | GO-41-09 | 45547.9 | 0.0 | 0.0 | 1721255.2 | | | 143201.3 | 0.0 | 0.0 | 5411577.3 | | | | |
| | OJIBWAY (WINDSOR) | | 20998.1 | 0.0 | 0.0 | 793518.2 | | | 79622.1 | 0.0 | 0.0 | 3008919.2 | | | | |
| TOTAL UNION GAS | | | 66546.0 | | | 2514773.4 | | | 222823.4 | | | 8420496.5 | | | | |
| UNITED ENERGY TRADIN | ST CLAIR | GO-72-08 | 38091.1 | 0.0 | 0.0 | 1439843.6 | | | 70323.3 | 0.0 | 0.0 | 2658220.7 | | | | |
| *TOTAL LENGTH | SHORT TERM | | 1837290.6 | | | 69308158.4 | 419766674 | 6.06 | 5778807.6 | | | 217857595.2 | 1149223628 | | 5.28 | |
| *TOTAL | | | 1837290.6 | | | 69308158.4 | 419766674 | 6.06 | 5778807.6 | | | 217857595.2 | 1149223628 | | 5.28 | |

